

SIDE ONE
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 Letter requesting confidentiality attached.
 Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5016 EXPIRATION DATE June 30, 1984
 OPERATOR Energy Production, Inc. API NO. 15-065-21,873 -00-00
 ADDRESS 320 Hardage Center COUNTY Graham
Wichita, Kansas 67202 FIELD Houston South
 ** CONTACT PERSON James M. Stewart PROD. FORMATION Lansing-KC
 PHONE 264-6963 Indicate if new pay. _____
 PURCHASER: Clear Creek, Inc. LEASE Rush "D"
 ADDRESS P. O. Box 1045 WELL NO. 2
McPherson, Kansas 67460 WELL LOCATION C SW 1/4 NE 1/4
 DRILLING Abercrombie Drilling, Inc. 1980 660 Ft. from West EAST Line and
 CONTRACTOR ADDRESS 801 Union Center Building 3700 660 Ft. from South SOUTH Line of (E)
Wichita, Kansas 67202 the NE (Qtr.) SEC 16 TWP 6S RGE 22 (W).

PLUGGING : _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office/Use Only)

		16	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

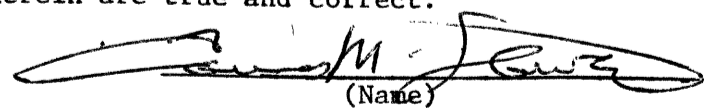
TOTAL DEPTH 3,850' PBDT 3,803'
 SPUD DATE 10/17/83 DATE COMPLETED 10/22/83
 ELEV: GR 2,367' DF _____ KB 2,372' 11/8/83
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108266

Amount of surface pipe set and cemented 241.25' DV Tool Used? No
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

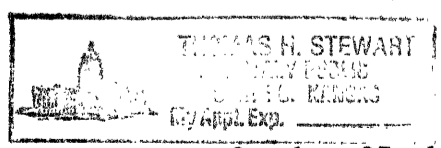
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T


James M. Stewart, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 1984.



MY COMMISSION EXPIRES: October 27, 1985


 (NOT RECEIVED)
 STATE CORPORATION COMMISSION
 1-26-84

** The person who can be reached by phone regarding any questions concerning this information. JAN 26 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO OPERATOR Energy Production, Inc. LEASE NAME Rush "D" SEC 16 TWP 6S RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Electric Log Tops:	
Topsoil, Sand & Shale	0	250	Anhydrite	2017 (+ 355)
Shale & Sand	250	1260	Base Anhydr.	2049 (+ 323)
Shale	1260	2017	Topeka	3401 (-1029)
Anhydrite	2017	2050	Heebner	3582 (-1210)
Shale	2050	3068	Toronto	3608 (-1236)
Shale & Lime	3068	3531	Lansing	3625 (-1253)
Lime	3531	3850	Muncie Creek	3728 (-1356)
RTD	3850		BKC	3810 (-1438)
			RTD	3850 (-1478)
			LTD	3849 (-1477)

Drill Stem Tests:

DST #1: (3756-3774) 30-45-60-90; Rec. 300' Gas in pipe; 93' Gassy Oil; 62' OCM (Fluid Recovery Breakdown: 13.95' Gas, 106.95' Oil, 34.1' Mud). IFP 55-66; ISIP 296; FFP 77-88; FSIP 296.

12-14-84

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	185	2% Gel, 3% C.C.
Production	7-7/8"	4 1/2"	9.5#	3849'	60-40 Poz.	150	2% Gel, 3% C.C. 10% Salt
					Water Flush	10 Bbl.	
					50-50 Poz.	400	6% Gel.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				4	SSB Jet	3762-65	
Size	Setting depth	Packer set at					
2 3/8" EUE	3793'	None					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 Gal. 15% INS Acid						3762-3765	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-8-83				Pumping		40° Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	30 bbls.	-	MCFB	-		-	
Disposition of gas (vented, used on lease or sold)				3762-3765 Perforations			
-							