

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PanCanadian Petroleum Company
Address P.O. Box 929
City/State/Zip Denver, CO 80201

Purchaser Inland Crude

Operator Contact Person Joe Rasnak
Phone (915) 683-0796

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Carroll Van Buskirk
Phone (316) 262-5646

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/14/85 10/23/85 12-3-85
Spud Date Date Reached TD Completion Date
4000 RTD 3959'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2045 feet
If alternate 2 completion, cement circulated from 2045 feet depth to surface 475 SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-065-22,243-00-00
County Graham
C... NE SE Sec 17 Twp 6 Rge 22 East
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

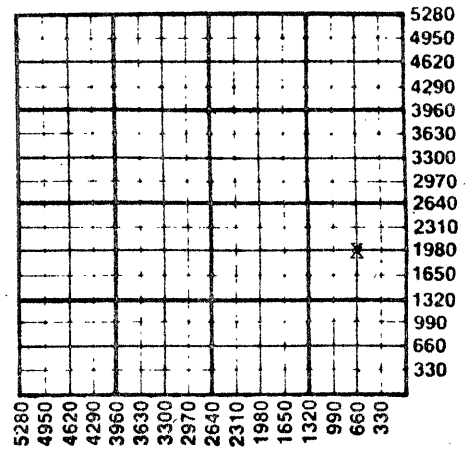
Lease Name Schuck Well # 43-17-2

Field Name Penn

Producing Formation Lansing/Kansas City

Elevation: Ground 2372' KB 2377'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2400 Ft North from Southeast Corner
(Stream, pond etc) 900 Ft West from Southeast Corner
Sec 23 Twp 6 Rge 23 East XX West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling
James D. Keisling
Title Coord., Eng. Operations U.S. Date 1-20-86

Subscribed and sworn to before me this 20th day of January 1986
Notary Public Janet S. Hitenhouse
Date Commission Expires 10/14/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

02-28-86
HH 2000

Sec. 17 Twp. 6 Rge. 22 W

Operator Name ... PanCanadian Petroleum Company ... Lease Name ... Schuck ... Well # ... 43-17-2

Sec. 17 Twp. 6 Rge. 22 East West County ... Graham County, KS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3606-3650'. 15-45-45-90. Rec'd 150' GIP, 30' cln, gsy oil, 120' O & WCM, 105' SW. HP 1911-1793, IFP 130-190, FFP 330-559, SIP 1313-1293.
 DST #2: 3653-3690'. 15-45-45-90. Rec'd 2' oil, 98' WCM, 180' SW. HP 1891-1783, SIP 1225-1157, IFP 70-90 FFP 120-180.
 DST #3: 3744-3780'. 15-45-45-90. Rec'd 400' cln, gsy oil, 960' GIP, 120' MCO. HP 1989-1901, SIP 1069-971, IFP 90-110, FFP 130-220.
 DST #4: Misrun
 DST #5: 3774-3810'. 15-45-45-90. Rec'd 10' mud. HP 1940-1861, SIP 1127-1098, IFP 50-50, FFP 50-60.

Name	Top	Bottom
Stone Corral Anhydrite	2033 (+354)	
Topeka	3395 (-1018)	
Heebner	3571 (-1194)	
Toronto	3597 (-1220)	
Lansing/Kansas City	3615 (-1238)	
Conglomerate	3861 (-1484)	
Arbuckle	3934 (-1557)	

RELEASED

APR 15 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	303	Class A	225	2% gel, 3% cc
Production	7-7/8	4-1/2	9 1/2	3993	Lite	475	
					Class A	375	3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Two	Lansing/Kansas City "I" 3795-3798'	750 gal 15% deemulsion acid	3795-3798'
Two	Lansing/Kansas City "J" 3764-3768'	1000 gal 15% deemulsion acid	3764-3768'
Two	Lansing/Kansas City "I" 3754-3758'	1000 gal 15% deemulsion acid	3754-3758'

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.70#	2-3/8" 3846'	none	

Date of First Production	Producing Method
12-3-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	TSTM MCF	Bbls	TSTM CFPB	°
	120		1		37.0

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3754-3758'; 3764-
 Used on Lease Dually Completed 3768'; 3795-3798'
 Commingled