

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5016
name Energy Production, Inc.
address 1100 Bitting Building
107 N. Market
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jim Stewart
Phone (316) 264-6963

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Roger Welty
Phone (913) 674-5835

PURCHASER Clear Creek, Inc.

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-12-84 6-20-84 7-5-84
Spud Date Date Reached TD Completion Date

3920 3820
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 252.62' @ 260' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1407 feet

If alternate 2 completion, cement circulated from 1407 feet depth to Surface w/ 450 RECEIVED

450 RECEIVED
STATE CORPORATION COMMISSION
7-16-84
1111 16 1984

API NO. 15 - 065-21,995-00-00
County Graham
540' FNL, 590' FEL
of NW/4 Sec 16 Twp 6 Rge 22

4740 Ft North from Southeast Corner of Section
3230 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

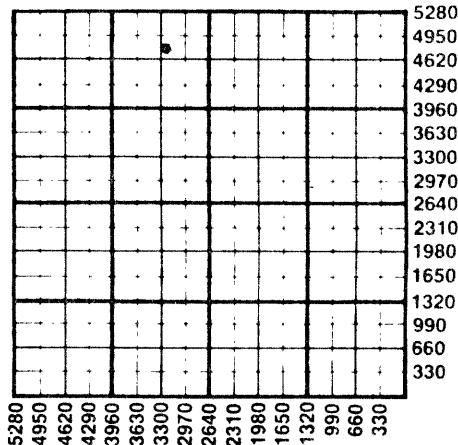
Lease Name Keiswetter Well# 1

Field Name Springbird

Producing Formation LKC

Elevation: Ground 2356 KB 2361

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water 2310 Ft North From Southeast Corner at (Stream, Pond etc.) 1320 Ft West From Southeast Corner Sec Twp Rge East West
16 6S 22

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD 108266

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

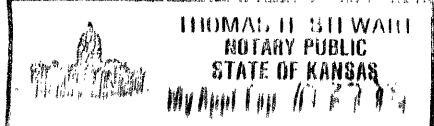
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 7/16/84

Subscribed and sworn to before me this 16th day of July 19 84

Notary Public Date Commission Expires 10/27/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 16, Twp 6, Rge 22

SIDE TWO

Operator Name Energy Production, Inc. Lease Name Keiswetter Well# 1 SEC 16 TWP 6 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3494-3533; 30-45-30-45; IFP 91-336, FFP 387-530; SIP 1249-1259 (not static), HP 1773-1753; BHT 110°; Rec. 600' Gsy. Oil, 60' MO, 540' SOCW.

Name	Top	Bottom
Stone Corral	2013	2044

Topeka	3352	
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DST #2: 3543-3584; 30-45-30-45; IFP 132-397, FFP 448-612, SIP 1238-none (not static), HP 1784 & 1763, BHT 114°; Rec. 1290' Gsy. oil, 300' HMC0.

Heebner	3548	3552
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Toronto	3574	3585
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DST #3: 3581-3610; 30-45-30-45; IFP 373-907, FFP 948-1102, SIP 1235-1235 (not static), HP 1840-1809, BHT 114°; Rec. 2940' Gsy. oil, 60' HMC0.

LKC	3591	3781
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DST #4: 3606-3630; 30-45-30-45; IFP 61-71, FFP 81-102, SIP 1187-1135 (not static), HP 1825-1814, BHT 114°; Rec. 110' mud.

DST #5: 3722-3736; 30-45-30-45; IFP 92-102, FFP 112-163, SIP 275-275 (not static), HP 1876-1866, BHT 116°; Rec. 100' mud.

DST #6: 3722-3755; 30-45-30-45; IFP 71-102, FFP 112-132, SIP 1012-1002 (not static), HP 1979-1938, Rec. 20' Cln. Oil, 160' HOCM, BHT 115°.

DST #7: 3779-3840; 30-45-30-45; IFP 102-122, FFP 142-153, SIP 1074-991 (not static), HP 2020-2000, BHT 116°; Rec. 240' mud.

RELEASED
 NOV 07 1986
 11-7-86
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	20	260'	Common Class A 50-50 Poz	180	2% gel, 3% c.c.
	7 7/8"	4 1/2"	10.5	3921'		225	
						450	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3830-32			500 Gal. 15% MCA			BP @ 3820
2	3744-50, 3731-34			3000 Gal. 15% NE acid			
3	3592-96			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
7-3-84		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>Swab</u>					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	100	-	-	-		37°	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL
 3744-50; 3731-34;
 3592-96

Dually Completed.
 Commingled

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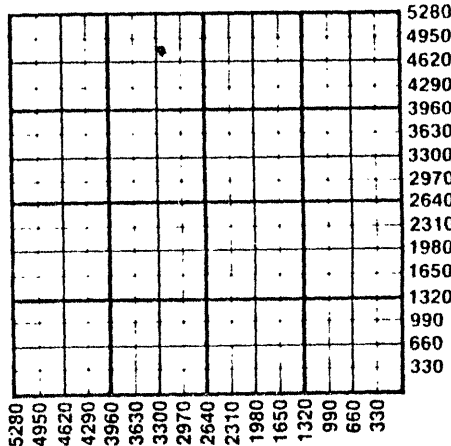
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 Surface Water 2310 Ft North From Southeast Corner and
(Stream, Pond etc.) 1320 Ft West From Southeast Corner
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16 6S 22
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: RECEIVED Disposal
KANSAS CORPORATION COMMISSION
Docket # CD 108266

OCT 16 1992

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All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/16/84

Subscribed and sworn to before me this 16th day of July 19 84

Notary Public [Signature]
Notary Commission Expires 10/27/85

THOMAS H. STEWART
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-27-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot specify footage of each interval perforated				(amount and kind of material used)			Depth
4 3830-32				500 Gal. 15% MCA			BP @ 3820
2 3744-50, 3731-34				3000 Gal. 15% NE acid			
3 3592-96				None			
TUBING RECORD size 2 3/8" OD set at 3803 packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) Swab						
7-3-84	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
Estimated Production Per 24 Hours	100 Bbls	- MCF	- Bbls	-		37°	
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease				METHOD OF COMPLETION <input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)			
				PRODUCTION INTERVAL Wichita, Kansas 3744-50; 3731-34; 3592-96			

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 16 1982
 CFPB