

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

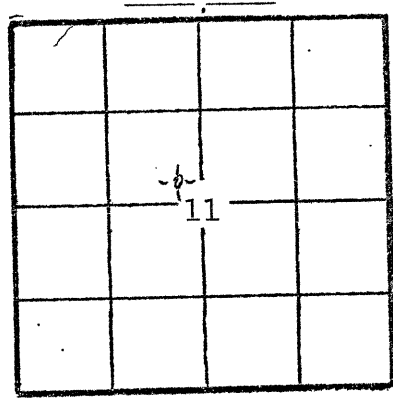
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 5005 EXPIRATION DATE 6-30-83
OPERATOR Sunburst Exploration Company, Inc. API NO. 15-065-21,738 00-00
ADDRESS 708 One Main Place COUNTY Graham
Wichita, KS 67202 FIELD
\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE KEISWETTER
ADDRESS WELL NO. 1
WELL LOCATION SE SE NW
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 2310 Ft. from North Line and
ADDRESS 801 Union Center 2410 Ft. from West Line of
Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 6S RGE 22W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)
ADDRESS 801 Union Center KCC /
Wichita, KS 67202 KGS /
SWD/REP /
PLG. /

TOTAL DEPTH 3870' PBSD
SPUD DATE 1/08/83 DATE COMPLETED 1/15/83
ELEV: GR 2239' DF 2241' KB 2244'
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.



DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 319.76' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 1983.

MY COMMISSION EXPIRES: July 23, 1985
Julie K. Polczynski (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

JULIE K. POLCZINSKI
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-23-85

RECEIVED
STATE CORPORATION COMMISSION
FEB 7 1983
2-7-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Sunburst Exploration LEASE KEISWETTER #1 SEC. 11 TWP. 6S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Topsoil, Sand & Shale		0	220	Log Tops	
Shale		220	328	Anhydrite	1916 (+ 328)
Sand & Shale		328	1915	Heebner	3461 (-1217)
Anhydrite		1915	1948	Toronto	3487 (-1243)
Shale		1948	3248	Lansing	3503 (-1259)
Shale & Lime		3248	3433	B/Kan. City	3697 (-1453)
Lime		3433	3870	Conglo. Sh.	3773 (-1529)
Rotary Total Depth		3870		Arbuckle	3844 (-1600)
				LTD	3872 (-1628)
DST #1 3492-3540 30" 45" 45" 60" Rec. 1215' MW/few spks of oil (Chlds. 37,000) IFP 99-317# FFP 376-505# ISIP 1272# FSIP 1252# BHT 108°F					
DST #2 3541-3577 30" 45" 45" 60" Rec. 2' free oil 60' SOCWM (3% oil, 50% wtr., 47% mud) 140' SOCWM (3% oil, 80% wtr., 17% mud) Chlds. 35,000 IFP 69-89# FFP 119-128# ISIP 1321# FSIP 1311# BHT 108°F					
DST #3 3605-3664 30" 45" 30" 30" Rec. 20' SOCM (1% oil) IFP 19-19# FFP 33-33# ISIP 388# FSIP 117# BHT 108°F					
DST #4 3662-3700 30" 45" 30" 30" Rec. 10' SOCM (3% oil) IFP 20-20# FFP 26-49# ISIP 79# FSIP 49# BHT 108°F					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	326'	Common	220	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS:</b>	Oil bbls. MCF	Water % Gas bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations