

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First St., Suite 414

Wichita, KS 67202

City/State/Zip _____

Purchaser: Dry Hole

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6/8/90 6/14/90 6/14/90

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,579-00-00

County Graham

NE SE NE Sec. 10 Twp. 6 Rge. 22 East West

3630 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

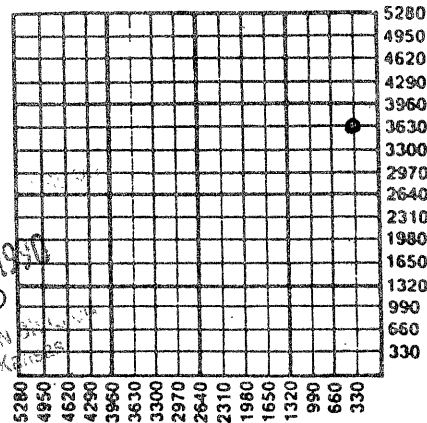
Lease Name Rush Trust 'B' Well # 1

Field Name Unknown

Producing Formation N/A

Elevation: Ground 2236' KB 2241'

Total Depth 3850' PBTD N/A



Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

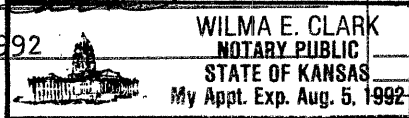
Signature William L. Anderson

Title Secy-Treas. Date 6/19/90

Subscribed and sworn to before me this 19th day of June, 1990.

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) P1

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Rush Trust 'B' Well # 1
 Sec. 10 Twp. 6 Rge. 22 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

DST #3: 3663-3700 (Lansing K & L)
45 (45) 30 (45)

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1: 3456-3549' (Toronto, Lansing A & B)
45 (45) 45 (60)
 Rec. 62' sl. ocwm
 IFP 41-45# FFP 48-50#
 ISIP 1056# FSIP 1036#
 DST #2: 3606-68' (Lansing H, I & J)
30 (30) 10 & Out

Steady blow throughout test

Formation Description	Top	Bottom
Rec. 220' muddy water		
IFP 37-91# FFP 87-111#		
ISIP 940# Log Sample		
FSIP 721#		
Anhydrite	1916 (+325)	
Base	1949 (+292)	
Topeka	3312 (-1071)	
Heebner	3459 (-1218)	
Toronto	3485 (-1244)	
Lansing	3501 (-1260)	
B/KC	3694 (-1453)	
Arbuckle	3815 (-1574)	
LTD	3849 (-1608)	
RTD	3850	

Rec. 15' mud w/few oil specks CASING RECORD New Used
 IFP 54-56# FFP 76-78#
 ISIP 251# FSIP None Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4" IT	8-5/8" IT	20#	246	60/40 Poz	165	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____