

** Amended
* Amended

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name .. Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip

Purchaser .. Dry Hole

Operator Contact Person Wm. L. Anderson
Phone (316) 265-7929

Contractor: License # 5420
Name .. White & Ellis Drilling, Inc.

Wellsite Geologist Chris Peters
Phone (316) 264-3640

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/17/89 5/23/89 5/24/89
Spud Date Date Reached TD Completion Date
3830'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 208'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from .. feet depth to .. w/ .. SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-065-22-519-00-00
County Graham
110' W & 25' S of C SW/4
Sec 10 Twp 6S Rge 22 West

1295'
4670' Ft North from Southeast Corner of Section
4670' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

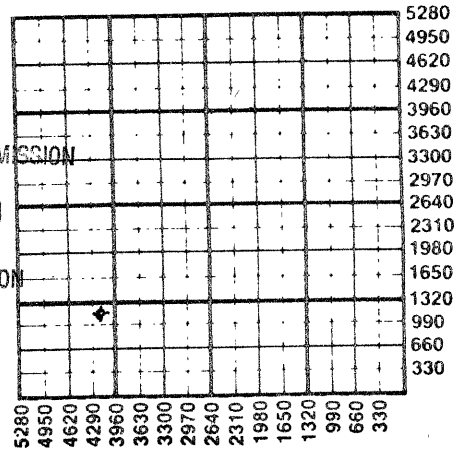
4070' Rush Trust
Lease Name .. Well # 2

Field Name .. Springbird

Producing Formation .. D&A

Elevation: Ground 2272' 2277' KB

Section Plat



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STATE CORPORATION COMMISSION

JUN 9 1989

CONSERVATION DIVISION
Wichita, Kansas

6-9-89

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge East West

Water purchased from water well owned by
Henry Tien, R. R. 1, Prairie Village, KS 67664.
Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

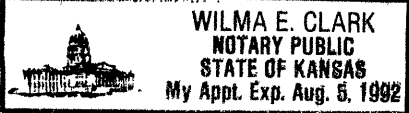
Signature William L. Anderson

Title Secretary-Treasurer Date 6/8/89

Subscribed and sworn to before me this 8th day of June 1989

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-9-89

Form ACO-1 (7-84)

Sec 10 Twp 6 Rge 22W

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Rush Trust Well # 2

Sec. 10 Twp. 6S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3544-3598
 30 flushed tool 30 out
 Rec. 2' mud with few oil specks
 IFP 22-33# FFP 33-33#
 ISIP 156#

Name	Top	Bottom
Anhydrite	1944 (+ 333)	
Topeka	3288 (-1011)	
Heebner	3487 (-1210)	
Toronto	3511 (-1234)	
Lansing	3529 (-1252)	
B/KC	3722 (-1445)	
Arbuckle	3804 (-1527)	
LTD	3832 (-1555)	

DST #2: 3627-3679 (Lansing 'H' & 'I' zones)
 30 flushed tool 30 out
 Rec. 5' mud with few oil specks
 IFP 22-22#
 ISIP 668#

DST #3: 3658-3694 (Lansing 'J' zone)
 30 (30) 30 (30)
 Weak blow died in 12 mins. Flushed tool @ 20 mins.
 Rec. 10' mud w/sl. oil scum
 IFP 33-44# ISIP 66#
 FFP 55-55# FSIP 55#

DST #4: 3686-3720 (Lansing 'K' & 'L' zones)
 Weak blow died in 5 mins.
 30 flush (30)

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 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.
 IFP 22#-33# ISIP 89#

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/2"	8-5/8"	20#	208'	60-40 Poz Common Quick Set	150 45	3% gel, 2% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation. D&A
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled