

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

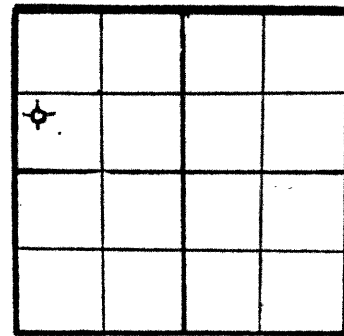
OPERATOR Oxford Exploration Company API NO. 15-065-21,424-00-00
 ADDRESS 1550 Denver Club Building COUNTY Graham
Denver, CO 80202 FIELD Houston
 **CONTACT PERSON David E. Park, Jr. LEASE Rush
 PHONE (303) 572-3821

PURCHASER _____ WELL NO. 10-43
 ADDRESS _____ WELL LOCATION SW NW NW
 _____ 330 Ft. from West Line and
 _____ 990 Ft. from North Line of
 DRILLING CONTRACTOR Murfin Drilling Company the NW¼ SEC. 10 TWP. 6S RGE. 22W

ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Same
 ADDRESS _____

TOTAL DEPTH 3765' PBTD _____
 SPUD DATE 7-6-81 DATE COMPLETED 7-11-81
 ELEV: GR2271 DF2274 KB2276



WELL PLAT
~~_____~~
 or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH ~~_____~~ (ROTARY) ~~_____~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. ~~_____~~ / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	180	Common	190	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 JAN - 4 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 1-4-82

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 225
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3553-3610			Heebner	3493
15-30-45-90			Toronto	3517
Rec. 420' mud			Lansing	3535
IHP 1964 IF 120-152 ISIP 1309			BKC	3731
FHP 1877 FF 196-283 FSIP 1255				
Dst #2 3640-3700				
15-30-none-none				
Rec. 2' mud				
IHP 1964 IF 65-65 ISIP 371				
FHP 1888 FF none FSIP none				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President OF Rash LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 OPERATOR OF THE Rash LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 10-43 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 11th DAY OF July 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF December 1981

[Signature]
 NOTARY PUBLIC
 1550 Denver Club Bldg
Denver, Co. 80202

MY COMMISSION EXPIRES: Jan 28, 1984