

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 06-30-84

OPERATOR Frontier Oil Company API NO. 15-163-22,171 -00-00

ADDRESS 125 N. Market, Ste 1720 COUNTY Rooks

Wichita, Ks. 67202 FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A

PHONE (316)263-1201 _____ Indicate if new pay.

PURCHASER N/A LEASE Griebel

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION SW SW NE

CONTRACTOR _____ 330 Ft. from South Line and

ADDRESS 125 N. Market, Ste 1720 330 Ft. from West Line of (E)

Wichita, Ks. 67202 the NE (Qtr.) SEC 21 TWP 6S RGE 19W (W).

PLUGGING Allied Cementing Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ CONTRACTOR _____

ADDRESS P O Box 31, Russell, Ks. 67665 _____

TOTAL DEPTH 3616' PBTD N/A

SPUD DATE 09-29-83 DATE COMPLETED 10-06-83

ELEV: GR 2125 DF 2127 KB 2130'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 276' DV Tool Used? No

(Office Use Only)

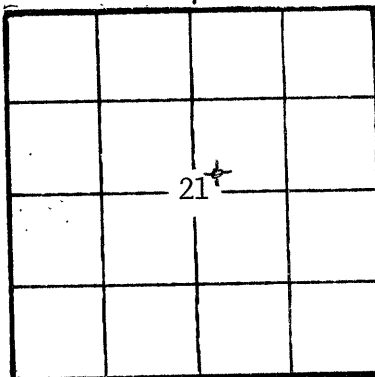
KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jean Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1983.

MY COMMISSION EXPIRES: June 24, 1984

STATE OF KANSAS RECEIVED (NOTARY PUBLIC) STALLA SEWELL

DEC 15 1983

12-15-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Frontier Oil Company LEASE NAME Griebel SEC 21 TWP 6S RGE 19W (W)
 WELL NO 1.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale sand shale	-0-	290	Anhydrite	1665 (+ 465)
Shale	290	459	Topeka	3100 (- 970)
Shale - sand	459	1180	Heebner	3296 (-1166)
Sand	1180	1380	Toronto	3317 (-1187)
Shale - sand	1380	1406	Lansing-KC	3334 (-1204)
Redbed - shale	1406	1665	Base-KC	3544 (-1414)
Anhydrite	1665	1697	Granite Wash	3604 (-1474)
Shale	1697	3008	RTD	3616
Shale w/lime	3008	3310		
Lime	3310	3616		
DST 1 (3250-3310) 60-30-30-30. Rec 250' M. IF 138-162, FF 162-162, 1038-1015.				
DST 2 (3294-3406) 50-30-15-30. Rec 30'M IF 57-57, FF 57-57. ISI 428. FSI 347.				
DST 3 (3402-3454) 20-30-15-30. Rec 10' SOCM. IF 11-22, FF 22-22, ISI 862, 536.				
DST 4 (3446-3544) 15-30-15-30. Rec 15' M IF 22-34, FF 34-34, ISI 308, FSI 251.				
RTD 3616'.				
Plugged.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	282'	Common	180	3% cc, 2% gel.

N/A LINER RECORD

N/A PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A TUBING RECORD

Size	Setting depth	Packer set at

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	% bbls. CFPB
			Perforations