

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5016  
name Energy Production, Inc.  
address 1100 Bitting Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person James M. Stewart  
Phone (316) 264-6963

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Roger Welty  
Phone (913) 674-5835

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3/21/85 3/30/85 5/17/85  
Spud Date Date Reached TD Completion Date  
3860' 3825'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 255 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1450 feet

If alternate 2 completion, cement circulated from 1450 feet depth to Surface w/ 450 SX cmt

API NO. 15 - 065-22,145 -00-00  
County Graham  
90' West & 50' North  
W/2 SE/4 NW/4 Sec 16 Twp 6S Rge 22W  East

3300/S 3350  
3630/E 3720  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

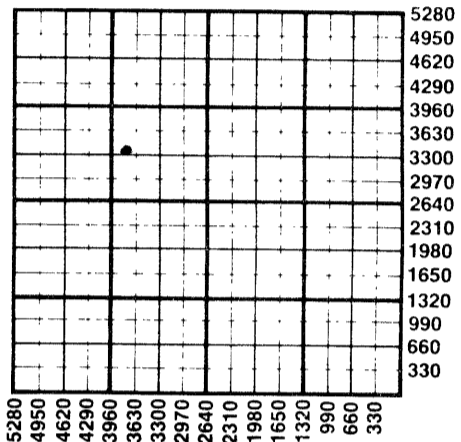
Lease Name Keiswetter Well# 2

Field Name Springbird OK

Producing Formation Lansing/KC

Elevation: Ground 2390' KB 2395'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 4950 Ft North From Southeast Corner and  
(Stream, Pond etc.) 330 Ft West From Southeast Corner  
Sec 11 Twp 6S Rge 22  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-108266

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 5/29/85

Subscribed and sworn to before me this 29th day of May 19 85  
Notary Public  
Date Commission Expires October 27, 1985

THOMAS H. STEWART  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 10-27-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

MAY 30 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 16 W/2 Rge. 22W

**SIDE TWO**

Operator Name Energy Production, Inc. Lease Name Keiswetter Well# 2 SEC 16 TWP 6S RGE 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 3595-3650; 30"-30"-30"-30"; Rec. 40' M; IFP 57-57; ISIP 1031 (not static); FFP 69-69; FSIP 997 (not static); HP 1840 & 1818; BHT 100° F.

DST #2: 3775-3792; 30"-45"-60"-90"; Rec. 120' CO, 30' OCM, 270' GIP; IFP 34-46; ISIP 264 (static); FFP 69-92; FSIP 264 (static); HP 1954 & 1931; BHT 103° F.

DST #3: 3818-3860; 45"-45"-45"-45"; Rec. 40' SOCM; IFP 44-44; ISIP 1112 (not static); FFP 55-55; FSIP 1021 (not static); HP 2023-2000; BHT 112° F.

Name	Top	Bottom
Anhydrite	2044	2075
Topeka	3408	
Heebner	3600	
Toronto	3623	
Lansing-KC	3641	3830
Log TD	3859	
RTD	3860	

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	255'	Common	190	2% gel, 3% C, C.
Prod. (1st Stage)	7 7/8"	4 1/2"	10 1/2#	3859'	Surefill	150	
Prod. (2nd Stage)	"	"	"	1450'	Lite Poz	450	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3782-3785	500 gal. 15% INS 1500 Gal. 20% Stabilized gel acid.	

TUBING RECORD			
size 2 3/8" EU	set at 3803'	packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production 5/17/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 30 Bbls	Gas 0 MCF	Water 0 Bbls
			Gas-Oil Ratio 0 CFPB
			Gravity 39

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

3782-3785