

CORRECTION

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Production, Inc.

API NO. 15-065-21,535 00-00

ADDRESS 8020 E. Central, Suite 150

COUNTY Graham

Wichita, Kansas 67206

FIELD Houston South

\*\*CONTACT PERSON James M. Stewart

PROD. FORMATION Lansing-Kansas City

PHONE (316) 681-2786

LEASE Rush "B"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS P. O. Box 1045

WELL LOCATION NE NE SE

McPherson, Kansas 67460

330 Ft. from East Line and

DRILLING Big Springs Drilling, Inc.

330 Ft. from North Line of

CONTRACTOR

ADDRESS Box 8287 Munger Station

the SE 1/4 SEC. 16 TWP. 6S RGE. 22W

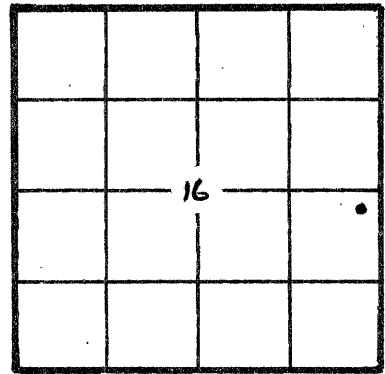
Wichita, Kansas 67208

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 3,915' PBDT 3,826'

SPUD DATE 11-16-81 DATE COMPLETED 12-18-81

ELEV: GR 2,318 DF          KB 2,323

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 613' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

James M. Stewart OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) Energy Production, Inc.

OPERATOR OF THE Rush "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF January, 19 82



MY COMMISSION EXPIRES: October 27, 1985

(S) James M. Stewart  
Thomas H. Steyer  
NOTARY PUBLIC

RECEIVED  
STATE CORPORATION COMMISSION

JAN - 8 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1:</u> 30-30-45-45. Weak blow died 35 min. into 2nd opening; rec. 187' mud cut wtr (60% wtr, 40% mud); IFP 60-50; ISIP 1196; FFP 91-91; FSIP 1196.	3,470	3,542		
<u>DST #2:</u> 30-45-30-45. Very weak blow, died 26 min. into 2nd opening; rec. 120' muddy water (55% wtr, 45% mud); IFP 41-51; ISIP 1008; FFP 72-72; FSIP 893.	3,604	3,640		
<u>DST #3:</u> 30-45-30-45. Very weak blow, died 3 min. into 1st opening; rec. 5' mud w/few specks of oil; IFP 30-30; ISIP 936; FFP 30-30; FSIP 826.	3,670	3,698		
<u>DST #4:</u> 30-45-60-75. Weak blow throughout test; rec. 360' gassy oil, 38° gravity, 60' oil cut mud (35% oil, 55% mud, 10% gas no wtr.); IFP 40-60; ISIP 435; FFP 90-151; FSIP 435.	3,697	3,713		
<u>DST #5:</u> 30-45-45-75. Strong blow; rec. 1,415' of salt wtr. (48000 ppm chlorides); IFP 155-373; ISIP 779; FFP 460-529; FSIP 904.	3,706	3,725		
<u>DST #6:</u> 30-30-30-30. No blow; rec. 3' mud; IFP 30-30; ISIP 30; FFP 30-30; FSIP 30.	3,749	3,755		
<u>DST #7:</u> 30-30-30-30. Weak intermittent blow, died 9 min. into 1st opening; rec. 4' mud w/few specks of oil; IFP 20-20; ISIP 70; FFP 20-20; FSIP 40.	3,797	3,812		
<u>DST #8:</u> 30-45-45-60. Strong blow; rec. 1,640' of salt water, no show; IFP 259-675; ISIP 1070; FFP 758-945; FSIP 1080.	3,797	3,829		
			Electric Log Tops:	
			Anhydrite	1,975 (+ 348)
			Base Anhydrite	2,008 (+ 315)
			Topeka	3,349 (-1026)
			Heebner	3,523 (-1200)
			Toronto	3,548 (-1225)
			Lansing	3,566 (-1243)
			Base KC	3,751 (-1428)
			Conglomerate	3,806 (-1483)
			Arbuckle	3,862 (-1539)
			LTD	3,914 (-1591)
			RTD	3,915 (-1592)

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	613'	Common	350	2% gel, 3% ccl
Production	7 7/8"	4 1/2"	9.5#	3,873'	60-40 poz	125	10% salt, 7 1/2# gel, 3/4% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3,704-3,706

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8" EUE	3,727'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal 15% Mud Acie	3,704-3,706
1000 gal 15% CRA Acid	3,704-3,706

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-19-81	Pumping	38°

RATE OF PRODUCTION PER 24 HOURS:	Oil	Gas	Water	Gas-oil ratio
	33 bbls.	-	67% MCF	67 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
	3,704-3,706