This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. OPERATOR Energy Production, Inc. API NO. 15 - 065 - 21,535-00-00 ADDRESS 604 One Main Place COUNTY Graham \_ FIELD \_\_unknown Houston Wichita, Kansas 67202 LEASE Rush Estate "B" \*\*CONTACT PERSON James M. Stewart PHONE 264-9351 **PURCHASER** \_\_\_\_\_WELL NO. #1 ADDRESS SE WELL LOCATION NE NE Ft. from Line and Ft. from \_ Line of DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 16 TWP. 6S RGE. 22W P. O. Box 8287 - Munger Station WELL Wichita, Kansas 67208 **PLAT** PLUGGING (Quarter) CONTRACTOR or (Full) Section -ADDRESS P1ease 3915' TOTAL DEPTH PBTD indicate. SPUD DATE 11-16-81 DATE COMPLETED 11-25-81 KCC ELEV: GR 2318 DF KB KGS DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. Size hole drilled Size casing set Weight lbs/ft. Setting depth Type and percent 27

LINER RECORD  PERFORATION RECORD  Top, ff. Bottom, ff. Sacks coment Shots par ft. Size & type Depti  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  RECEIVE Mercyal  ORDORATION CAMARIS  OCCUSERVATION DIVISION Wichita. Kansas																		9001111	W. S.
TOP, ff. Bottom, ff. Sacks cament Shots per ff. Size & type Depti  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  STATE CORPORATION COMMENT  CONSERVATION DIVISION  Wichita. Kansas	613'	20#	8 5/8"	1/4" 8	12 1	Surface	8 5/8"	2 1/4" {	Surface 12	5/8"	" 20#	0#	613'		Common	350	SX	2% gel	3% co
TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  CONSERVATION DIVISION Wichita. Kansas																			
TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  CONSERVATION DIVISION Wichita. Kansas																			
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TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used STATE CORPORATION COMMISSION  CONSERVATION DIVISION Wichita, Kansas  TEST DATE:  PRODUCTION				RECORD	LINER		RD	ER RECORD	LINE						PERFORAT	ION RE	CORD		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  RECEIVED Terror  STATE CORPORATION COMMING  CONSERVATION DIVISION Wichita. Kansas	Si	ent	Sacks ceme		Battom, ft.	op, ft. B	Sacks ce	ft.	ft. Bettom,	Sacks ceme	cement		Shots p	er ft.	. Size	& type		Depth int	erval
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  STATE COMPONATION COMMING  UEC - 2 1981  CONSERVATION DIVISION  Wichita, Kansas				G RECORD	TUBING		ORD	ING RECORD	TUBI										
Amount and kind of material used  STATE COMPORATION COMMING  UEC - 2 1981  CONSERVATION DIVISION Wichita, Kansas		at .	Packer set	pth	Setting dep		Packer se	depth	Setting o	Packer sef	sef at					ant water and the section of the sec		•	
DEC - 2 1981  CONSERVATION DIVISION  TEST DATE:  PRODUCTION  The of first and others.	CEMENT	E, SHOT, C	, FRACTUR	ACID			CID, FRACTU	ACID,		FRACTUR	TURE, SH	SHOT, CE	MENT SQU	EEZ	E RECORD	- Company			·
DEC - 2 1981  CONSERVATION DIVISION  TEST DATE:  PRODUCTION  The of first and others.		iterial used	nd kind of ma	Amount ar	·		ant and kind of r	Amount an		kind of ma	f material	used				REC	EIVE	Detroi treat	<b>T</b> d
TEST DATE: PRODUCTION  CONSERVATION DIVISION Wichita, Kansas	*************************	•					•						# 1877 *** O'MATERIA (AND AND AND AND AND AND AND AND AND AND	****	STATE	l			
TEST DATE: PRODUCTION  Date of first production																			
Date of first and utilia						,									CC	NSERVA Wichi	TION ta. Kai	DIVISION nsag	7.49 (19 <del>16-1-11-11-1</del> 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
Date of first production Producing method (flowing, pumping, gas lift, etc.)  A.P.I.Gra	DDUCTIO	PRO				EST DATE:			ST DATE:			PROE	DUCTION						
	ng, pumpin	nethod (flowi	Producing n			ste of first production	Producing	W	of first production	Producing m	ing method	od (flowing	, pumping, ga	s lift,	, etc.)		A.P.	I.Gravi	ty
RATE OF PRODUCTION PER 24 HOURS  OII  Gas Water  Gas-oil ratio		Gas			Oil	ATE OF PRODUCTION PER 24 HOURS		il	E OF PRODUCTION	1	1			V			Gas-oil	ratio	-
Disposition of ges (vented, used on lease or sold)  Producing interval (s)		<u> </u>	bbis.	lease or sold	d, used on le	-		on lease or sold		bbis.	bis.		<u>M</u>	CF1	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO				CFPB

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

				, <b>*</b>
Name of lowest fresh water producing st	ratum	Sand	Depth(	50'
Estimated height of cement behind pipe_	Circu	lated	•	
WELL LOG  Show all important zones of porosity and contents thereof; cored in	tervals, and all drill-	stem tests, in-	SHOW GEOLOGICAL MA OR OTHER DESCRIPTIV	RKERS, LOGS RUN, 'E INFORMATION.
Show all important zones of porosity and Collection of the collect	nd shut-in pressures,	BOTTOM	NAME	DEPTH
Sand & Shale	0	625'		
Shale	625'	1510' 1720'		
Sand Shale	1510' 1720'	1978'		
Anhydrite Shale	1978' 2011'	2011 <sup>1</sup> 3515'		
Shale & Lime	3515'	3915'		
RTD	3915'			
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USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.	
AFF	IDAVIT			
TATE OF Kansas ,		Sedav	vick	SS,
				-
Paul A. Seymour, III 0	F LAWFUL AGE	, BEING FI	K21 DOLY SWORM	ÓDON HIZ
ATH, DEPOSES AND SAYS: HAT HE IS	FOR Bi	ia Sprinas	Drilling, Inc.	
PERATOR OF THE Rush Estate "B"				
FFIDAVIT FOR AND ON BEHALF OF SAID OPER				
EEN GOMPLETED AS OF THE _25th _DAY OF				
NFORMATION ENTERED HEREIN WITH RESPECT				
URTHER AFFIANT SAITH NOT.			n	
*	(s) ( a	7 1 /	. Ja.	111
	Pau	A. Seymo		W111.
SUBSCRIBED AND SWORN TO BEFORE ME THIS _	30th DAY OF	Novemb	er 7	19 81
		• ^		~ I

NOTARY PUBLIC
LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

