

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

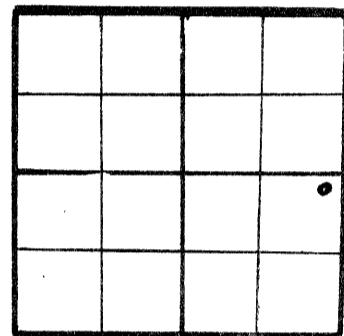
OPERATOR Energy Production, Inc. API NO. 15 - 065 - 21,535-00-00
 ADDRESS 604 One Main Place COUNTY Graham
Wichita, Kansas 67202 FIELD unknown *HOUSTON 50 EXT.*
 **CONTACT PERSON James M. Stewart LEASE Rush Estate "B"
 PHONE 264-9351

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION NE NE SE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 16 TWP. 6S RGE. 22W

ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3915' PBD _____
 SPUD DATE 11-16-81 DATE COMPLETED 11-25-81
 ELEV: GR 2318 DF _____ KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	613'	Common	350 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED
 STATE CORPORATION COMMISSION
 DEC - 2 1981
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	MCF _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

