

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5016 EXPIRATION DATE June 30, 1984

OPERATOR Energy Production, Inc. API NO. 15-065-21,830 -00-00

ADDRESS 320 Hardage Center COUNTY Graham

Wichita, KS 67202 FIELD Houston South

** CONTACT PERSON Jim Stewart PROD. FORMATION

PHONE (316) 264-6963

PURCHASER LEASE Rush "F"

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 2240 Ft. from South Line and

CONTRACTOR 801 Union Center 400 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 15 TWP 6S RGE 22W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3,970' PBTB

SPUD DATE 7-22-83 DATE COMPLETED 7-28-83

ELEV: GR 2372 DF KB 2377

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James M. Stewart, being of lawful age, hereby certifies that:

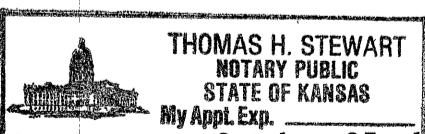
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of James M. Stewart)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August,

19 83 .



(Signature of Notary Public)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 6 1983 9-6-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG:</u>				<u>ELECTRIC LOG TOPS:</u>	
Surface Sand & Shale		0	247	Anhydrite	2041 (+ 336)
Sand & Shale		247	2039	B. Anhydrite	2073 (+ 304)
Anhydrite		2039	2073	Topeka	3382 (-1005)
Sand & Shale		2073	2656	Heebner	3580 (-1203)
Lime & Shale		2656	2785	Toronto	3605 (-1228)
Shale & Lime		2785	3317	Lansing	3624 (-1247)
Lime		3317	3855	Muncie Creek	
Lime & Dolomite		3855	3970	Shale	3730 (-1353)
Rotary Total Depth		3970		Base KC	3816 (-1439)
				Arbuckle	3927 (-1550)
				LTD	3970 (-1593)
				RTD	3970 (-1593)
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<u>DRILL STEM TESTS:</u>					
<u>DST #1:</u> (3718-3774) 30-30-30-30; Rec. 5' mud. IFP 58-58; ISIP 760; FFP 58-58; FSIP 646.					
<u>DST #2:</u> (3755-3788) 30-45-60-90; Rec. 358' muddy water; IFP 69-174; ISIP 749; FFP 208-289; FSIP 737.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	110	2% gel, 3% CCL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations