

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5016 EXPIRATION DATE June 30, 1984
OPERATOR Energy Production, Inc. API NO. 15-065-21,793
ADDRESS 320 Hardage Center COUNTY Graham
Wichita, Kansas 67202 FIELD Houston South
** CONTACT PERSON Jim Stewart PROD. FORMATION Lansing-KC
PHONE (316) 264-6963
PURCHASER Clear Creek, Inc. LEASE Rush "C"
ADDRESS P. O. Box 1045 WELL NO. 2
McPherson, Kansas 67202 WELL LOCATION C NE 1/4 SW 1/4
DRILLING Murfin Drilling Company 1980 Ft. from South Line and
CONTRACTOR 617 Union Center 1980 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 15 TWP 6S RGE 22W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3840' PBD 3805'
SPUD DATE 5-21-83 DATE COMPLETED 5-27-83
ELEV: GR 2370 DF KB 2375

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

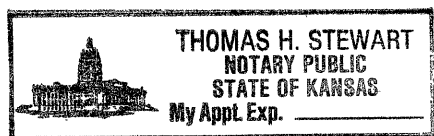
A F F I D A V I T

James M. Stewart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of James M. Stewart)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1983.



MY COMMISSION EXPIRES: October 27, 1985

STATE CORPORATION DIVISION
JUL 21 1983
CONSERVATION DIVISION
Wichita, Kansas
7-21-83
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG:			ELECTRIC LOG TOPS:	
Surface Soil, Sand & Shale	0	247	Anhydrite	2036 (+ 339)
Shale & Sand	247	2033	Base Anhydrite	2068 (+ 307)
Anhydrite	2033	2065	Heebner	3577 (-1202)
Shale	2065	2365	Toronto	3603 (-1228)
Lime & Shale	2365	3635	Lansing	3620 (-1245)
Lime	3635	3710	B/KC	3809 (-1434)
Lime & Shale	3710	3782	LTD	3843 (-1468)
Lime	3782	3840	RTD	3840 (-1465)
RTD	3840			
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DRILL STEM TESTS:				
DST #1: (3609-3635) 30-30-30-30; Weak blow died in 8 min. Rec. 1' mud. ISIP 23; FSIP 23; IFP 23-23; FFP 23-23.				
DST #2: (3747-3764) 30-45-60-90; Rec. 80' oil, 60' OCM. ISIP 127; FSIP 81; IFP 35-35; FFP 46-58.				
DST #3: (3758-3782) 30-30-30-30; Weak blow died in 16 min. Rec. 5' VSOCM, 2% oil. ISIP 46; FSIP 58; IFP 46-46; FFP 46-58.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175	2% gel, 3% CCL.
Production	7 7/8"	4 1/2"	10.5#	3839'	1st Stage	150	10% Salt, 3/4% FRA
					60/40 Poz		
					2nd Stage	400	6% Gel
					50/50 Poz		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	3759-62

Size	Setting depth	Packer set at
2 3/8" EUE	3759'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Mud Acid + 500 Gal. MOD 202 Acid	3759-3762

Date of first production June 24, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas - MCF
	Water 0 % 0 bbls.	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3759-3762