

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5016 EXPIRATION DATE 6-30-83

OPERATOR Energy Production, Inc. API NO. 15-065-21,724 -00-00

ADDRESS 8020 E. Central, Suite 150 COUNTY Graham

Wichita, Kansas 67206 FIELD Houston South

\*\* CONTACT PERSON Jim Stewart PROD. FORMATION D & A

PHONE (316) 681-2786

PURCHASER - LEASE Rush "E"

ADDRESS - WELL NO. 1

WELL LOCATION 180' N & 100' E of C SW/4 SW/4 NE/4

DRILLING Abercrombie Drilling, Inc. 510 Ft. from South Line and

CONTRACTOR 801 Union Center Building 430 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 15 TWP 6 RGE 22W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center Building

ADDRESS Wichita, Kansas 67202

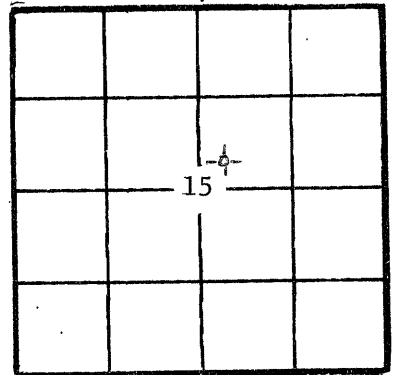
TOTAL DEPTH 3,760' PBD -

SPUD DATE 12/2/82 DATE COMPLETED 12/8/82

ELEV: GR 2295 DF 2298 KB 2300

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 276' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

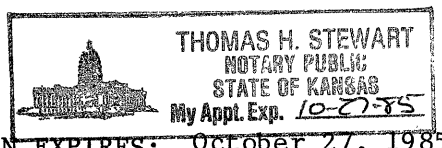
A F F I D A V I T

James M. Stewart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of James M. Stewart] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December, 19 82.



[Signature of Notary Public] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 27, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JAN 07 1983 CONSERVATION DIVISION Wichita, Kansas 1-3-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 45-45-45-45; 90 min. weak blow. Rec. 20' of mud w/oil spots. IFP 57-57; ISIP 1043; FFP 69-69; FSIP 963.	3,496	3,560	Electric Log	Tops:
			Anhydrite	1961 (+ 339)
			B/Anhydrite	1993 (+ 307)
			Topeka	3305 (-1005)
			Heebner	3502 (-1202)
			Toronto	3527 (-1227)
			Lansing	3546 (-1246)
			Base KC	3735 (-1435)
			LTD	3759 (-1459)
			RTD	3760 (-1460)
DST #2: 30-30-30-30; Weak blow died 25". Rec. 1' mud (oil spots). All pressures 11#.	3,678	3,693		
DST #3: 30-45-60-75; Strong blow throughout. Rec. 3' oil, 67' mud, 1225' water. IFP 92-345; ISIP 963; FFP 403-598; FSIP 929.	3,678	3,710		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	283'	Common	200	2% gel, 3% CCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations