

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Production, Inc.

API NO. 15-065-21,583-0000

ADDRESS 8020 East Central - Suite 150

COUNTY Graham

Wichita, Kansas 67206

FIELD Houston South

**CONTACT PERSON Jim Stewart

PROD. FORMATION Lansing/Kansas City

PHONE 681-2786

LEASE Rush "A"

PURCHASER Clear Creek, Inc.

WELL NO. 2

ADDRESS P. O. Box 1045

WELL LOCATION SW SE NW

McPherson, Kansas 67460

2970 330 Ft. from South Line and

DRILLING Big Springs Drilling, Inc.

3030 990 Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 8287 - Munger Station

the NW 1/4 SEC. 15 TWP. 6S RGE. 22W

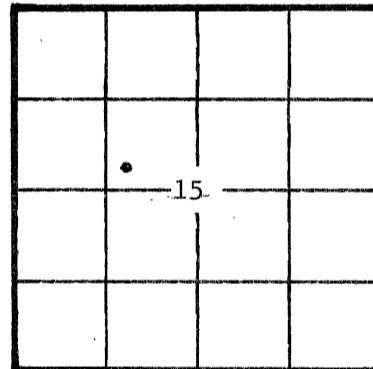
Wichita, Kansas 67208

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3,860 PBDT 3,801

SPUD DATE 2-10-82 DATE COMPLETED 3-11-82

ELEV: GR 2361 DF KB 2366

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 276' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

James M. Stewart OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (OF) Energy Production, Inc.

OPERATOR OF THE Rush "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT

RECEIVED STATE CORPORATION COMMISSION MAR 15 1982 CONSERVATION DIVISION Wichita, Kansas 3-13-82

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March 19 82



[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES October 27, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Topeka (Misrun)	3,495	3,553	LOG TOPS:	
DST #2: Topeka - 30-45-45-60; Rec. 5' oil & 2453' SW. IFP 515-919; ISIP 1252; FFP 1027-1174; FSIP 1262.	3,485	3,553	Anhydrite	2022 (+ 344)
			Topeka	3364 (- 998)
			Heebner	3560 (-1194)
			Toronto	3586 (-1220)
DST #3: Toronto (Misrun)	3,579	3,592	Lansing	3605 (-1239)
			BKC	3795 (-1429)
DST #4: Toronto - 30-45-60-75. Rec. 8' SO&GCMSW, 620' SOCSW (1% oil). IFP 109-228; ISIP 1223; FFP 248-376; FSIP 1213.	3,548	3,592	RTD	3860 (-1494)
			LTD	3860 (-1494)
DST #5: Lansing "A" (Misrun)	3,598	3,625		
DST #6: Lansing "A" & "B" (Misrun)	3,602	3,640		
DST #7: Lansing "F" - 30-45-30-45. Rec. 5' oil & 587' MSW w/specks of oil. IFP 59-178; ISIP 1213; FFP 218-277; FSIP 1184.	3,655	3,675		
DST #8: Lansing "H" - 30-30-30-45. Rec. 25' mud w/few specks of oil. ISP 49-49; ISIP 1184; FFP 59-59; FSIP 1184.	3,707	3,738		
DST #9: Lansing "I" - 30-45-60-75 Rec. 186' gas in pipe, 404' free oil & 92' OCM (30% oil). IFP 69-119; ISIP 347; FFP 138-208; FSIP 416.	3,735	3,748		
DST #10: Lansing "J" - 30-45-75-90 Rec. 186' gas in pipe, 72' free oil, 62' OCM (49% oil), 62' OCM (45% oil). IFP 49-49; ISIP 1037; FFP 79-103; FSIP 998.	3,745	3,758		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	276'	Common	160 SX	2% gel 3% ccl
Production	7 7/8"	4 1/2"	9.5#	3,842	60-40 Poz 50-50 Poz	150 SX 350 SX	10% Salt, 3/4% 6% gel

FRA-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	SSB Jets	3756-3758
Size	Setting depth	Packer set at			
2 3/8" EUE	Approx. 3770	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production March 11, 1982	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 56 bbls.	Gas - MCF
	Water 0% 0 bbls.	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)		Perforations