

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

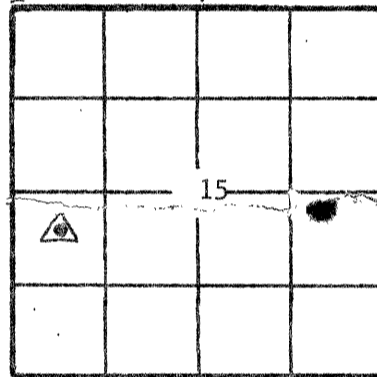
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5016 EXPIRATION DATE 7-1-83
OPERATOR Energy Production, Inc. API NO. 15-065-20,204A-00-01
ADDRESS 8020 East Central, Suite 150 COUNTY Graham
Wichita, Kansas 67206 FIELD Houston South
** CONTACT PERSON James M. Stewart PROD. FORMATION Lansing-Kansas City
PHONE (316) 681-2786
PURCHASER Clear Creek, Inc. LEASE Rush "C"
ADDRESS P. O. Box 1045 WELL NO. 1
McPherson, Kansas 67460 WELL LOCATION 150'N of C NW 1/4 SW 1/4
DRILLING Big Springs Drilling, Inc. 2130 Ft. from South Line and
CONTRACTOR ADDRESS Box 8287 Munger Station 660 Ft. from West Line of
Wichita, Kansas 67208 the SW (Qtr.) SEC 15 TWP 6 RGE 22W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3,976' PBD 3,976'
SPUD DATE 9-10-82 DATE COMPLETED 10-8-82
ELEV: GR 2341 DF 2344 KB 2346
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206' DV Tool Used? No, not on surface pipe.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. (Other) Combination: Oil & disposal

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

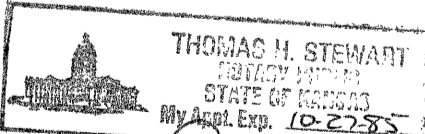
A F F I D A V I T

James M. Stewart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of James M. Stewart] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of OCTOBER, 1982.



MY COMMISSION EXPIRES: OCTOBER 27, 1985

[Signature] (NOTARY RECEIVED) STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
OLD WELL WORK OVER--WAS MURFIN DRILLING #1 RUSH--See old drillers log					
Limestone & Shale		3596	3776	Anhydrite	2006 (+ 340)
Sandy Shale & Limestone		3776	3826	Topeka	3375 (-1029)
Sand & Shale		3826	3870	Heebner	3548 (-1202)
Dolomite		3870	3970	Lansing	3589 (-1243)
R.T.D.		3970		Base KC	3780 (-1434)
				Arbuckle	3871 (-1525)
				Log TD	3977 (-1631)
				Rotary TD	3970 (-1624)
DST #1: 30-45-60-75. Rec. 70' free oil, 60' OCM (15% oil). IFP 109-76; ISIP 327; FFP 120-109; FSIP 316.		3714	3731		
DST #2: 30-30-30-30. Rec. 2' mud w/few spots of oil. IFP 76-54; ISIP 43; FFP 43-43; FSIP 43.		3737	3745		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"		206'		165	
PRODUCTION	7 7/8"	5 1/2"	14	3886'	60/40 Poz 50/50 Poz	175 350	10% salt; 3/4% FRA 6% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	40 Gram Jet	3730-3734

TUBING RECORD

Size	Setting depth	Packer set at
2 1/16"	3784 (Prod)	3872
2 1/16"	3872 (Disp)	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 10% gelled acid	3886-3976
250 gal MCA 15%	3730-3734

Date of first production 10-7-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls.	Gas - MCF	Water 2 % 1 1/2 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio - CFPB
Perforations 3730-3734		