ORIGINAL

County Graham

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MP1 NO.	13	 	

7/89

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

ACO-2 AMENDMENT TO WELL HISTORY	NW SE SE sec. 36 Twp. 6S Rge. 21 X West
Operator: License # 4767	990 Ft. North from Southeast Corner of Section
Name: Ritchie Exploration, Inc.	990 Ft. West from Southeast Corner of Section
Address: 125 N. Market, Suite 1000	(NOTE: Locate well in section plat below.)
City/State/Zip: Wichita, KS 67202	Lease Name Don Billips Trust Well # 1
Dunchenana	Field Name Solo Bow
Koch Oil Company	Producing Formation Toronto
Operator Contact Person: Phone:(316) 267-4375	Elevation: Ground 2200' KB 2205'
Designate Type of Original Completion X New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion	4290 3960
Name of Original Operator Ritchie Exploration, Inc	3630
Original Well Name Don Billips Trust #1	2970 2640
Date of Recompletion:	2310
11/13/90 11/15/90 Completed	2310 1980 1650 1320 990 660
Re-entry Workover 🛛	330
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. Wich John Delayed Comp. Delayed Comp. Other (Core, Water Supply, etc.) Other (Core, Water Supply, etc.) Other (Core, Water Supply, etc.) Other Plug Back 3570! PBTD Conversion to Injection/Disposal Is recompleted production: Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)
apply. Information on side two of this form will be held and submitted with the form. See rule 82-3-107 for confident	s of the recompletion of any well. Rules 82-3-107 and 82-3-141 confidential for a period of 12 months if requested in writing entiality in excess of 12 months. One copy of any additional itted) shall be attached with this form. Submit ACO-4 or ACO-5 dual completions. Submit CP-1 with all plugged wells. Submit
with and the statements were an are complete and correct to	
	le President Date 2/18/91
Subscribed and sworn to before me this 18th day o	f February 19 91
Notary Public Dana McKay	Date Commission Expires 9/20/94
	DANNA McKAIG FORM ACO-2 NOTARY PUBLIC FORM ACO-2

STATE OF KANSAS My Appt. Exp. <u>9120194</u>

Company of the second section of the section of the second section of the secti

SIDE TWO

erator Name <u>Ri</u>	tchie Explo	ration. I	nc. Lease Name	Don Billips	Trust_Well:	11
erator Name		ast				
:. <u>36</u> Twp. <u>6S</u>	Page 21	lest	CountyG	raham		
			-au ranusrou bro	on in tiou	•	
	•		ION FORMATION DES	CKIPIION		
	•	(X)	Log Samp	ole		
Name			•	<u>Top</u>	Bottom	
Toronto				3423'	3433'	
10101110		• .		3423	3433	
•					•	
		kangan kangan sajarah kangan dan kangan		w		
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD		
urpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives		ives
Perforate Protect Casing Plug Back TD		.`				
Plug Off Zone		**				
•		· · ·	27 - 1 - 1			
	L	,	ч			
Shóts Per Foot	Specify Footage (PERFORATION RECOR of Each Interval		Acid, Fractur (Amount a	e, Shot, Cement and Kind of Mate	Squeeze Record ial Used)
3	3424'-26'			750 gals 1	5%	
-						
		and the second s				
25721		Cook	Iron Prides	Plug		
вто3570'	Pl	ug Type		riug		
ize2 3/8	II Set At 20	501	TUBING RECORD	Wa	as Liner Run	Y
ate of Resumed Proc						
stimated Production						Gas-Oil-Ratio
		Gas	Mcf			
isposition of Gas:	. 🗖					