

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Oxford Exp. Co. Mary Rush 9-16-3 SPRINGBIRD Graham Toronto Clear Creek
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken Sept. 26 1984 Effective Month Day 19 Sec 9 Twp 6 R 22 W API # 15-065-22036-00-00
 Lease Description

Tank No.	Size	Opening Gauge 26				Barrels	Closing Gauge 27				Barrels
		Time on: 9:10 AM		Time off: 9:10 AM			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
9852	200	6	1				9	6			68.47
9850	200	1	3 1/2				2	7 1/2			26.72
											95.19

Well Data	
Top Prod. Horizon	3537 Ft. Total Depth 3928 Ft.
Perforations	3538-40 to Ft.
Packer	Set at Ft.
Size of Casing	4 1/2 Set at 3928 Ft.
Size of Tubing	2 3/8 Set at 3543 Ft.
Size of Pump	1 3/4 Type Tubing
Gravity of Oil	39.8° Temp. 60°
Percentage of Water	45 Acid gal. Date

Total Bbls. Produced = 95 Productivity.

REMARKS: Lost Iron Bridge plugs @ 3750 & 3548
 The allowable for this well is 13.50 Bbls a day.

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	James E. Smith	
For Offset Owner		
For State	Dale Z. Batheizer	

Test Data	
Temporary	Permanent Field Special
Flowing	Swabbing Pumping
Length of Stroke	64 In. S. P. M. 8
Pretest Information:	Well Location SW-SE-SE

Hours pumped	24
Bbls. Produced	
Tank Tables Used	
Est.	1.67 (Bbls. per In.)
Checked by:	

Ft. From W. Line										Ft. From N. Line
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Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.

9-28-84

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 01 1984
 10-01-84
 CONSERVATION DIVISION
 Wichita, Kansas