

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,568-00-01

County Graham

Nw Sw Nw Sec. 11 Twp. 6 Rge. 22 X East West

3630' Ft. North from Southeast Corner of Section

4950' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Pakkebier Well # 1

Field Name Wildcat

Producing Formation Toronto

Elevation: Ground 2235 KB 2240

Operator: License # 3929

Name: Wildhorse Oil Company

Address: Box 187

City/State/Zip: Bogue, Kansas 67625

Purchaser: Clear Creek

Operator Contact Person:
Phone: (913) 674-2476

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 5-1-90

Name of Original Operator Wildhorse Oil Comp.

Original Well Name Pakkebier #1

Date of Recompletion: 8-10-90

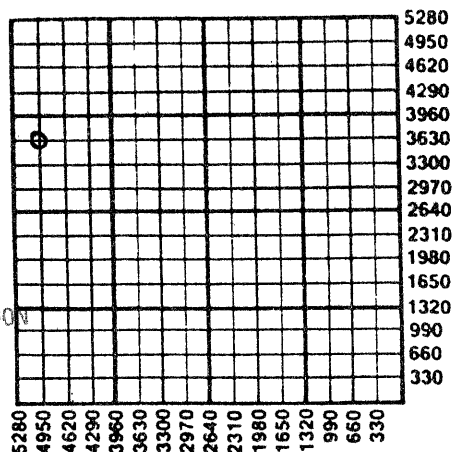
Commenced 8-10-90 Completed 8-15-90

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION

NOV 8 1990

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

11-20-90
NOV 20 1990

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

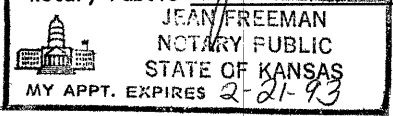
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X David Van Brown Title Partner Date 9-29-90

Subscribed and sworn to before me this 16th day of November 19 90

Notary Public Jean Freeman Date Commission Expires 2-21-93



SIDE TWO

Operator Name Wildhorse Oil Company Lease Name Pakkebier Well # 1

Sec. 11 Twp. 6 Rge. 22 East West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Anhydrite	1916	1948
Topeka	3309	
Heebner	3453	
Lansing	3495	
BKC	3686	
Arbuckle	3801	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	3478-81		500gals. Mud acid (15% NE)

PBTD 3717 Plug Type Cast Iron Plug

TUBING RECORD

Size 5 1/2 Set At 3798' Packer At 3717' Was Liner Run Y No N

Date of Resumed Production, Disposal or Injection 8-15-90

Estimated Production Per 24 Hours Oil 58 Bbls. Water Trace Bbls. Gas-Oil-Ratio
Gas Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)