

3-1-86 c

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-065-22298-00-00

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Ritchie Exp. Inc. LOCATION OF WELL SW-2W-2E
LEASE Axy OF SEC. 13 T 6 R 22
WELL NO. 2 COUNTY Graham
FIELD _____ PRODUCING FORMATION Lansing
Date Taken 3-28-86 Date Effective _____

Well Depth 3760 Top Prod. Form 3705 Perfs 3709'-59'
Casing: Size 4 1/2 Wt. 10.5 Depth 3864 Acid 2800 gal
Tubing: Size 2 Depth of Perfs 3687-3691' Gravity 35.5 - 60
Pump: Type Insert Bore 1 1/2" x 2" x 12' Purchaser Koch
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 20 MINUTES _____ SECONDS

GAUGES: WATER 9 1/2 INCHES 38 PERCENTAGE

OIL 15 1/2 INCHES 62 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 72

WATER PRODUCTION RATE (BARRELS PER DAY) 27.40

OIL PRODUCTION RATE (BARRELS PER DAY) 44.60 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____
Initial Test.

WITNESSES:

Gilbert Battagay FOR STATE L.P. Adams FOR OPERATOR _____ FOR OFFSET

APR - 7 1986

CONSERVATION DIVISION
Wichita, Kansas