

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-065-22919-00-01

1090' FWL + 1740' FWL

OPERATOR GREAT EASTERN ENERGY + DEV. # 9449 LOCATION OF WELL SW-NE-NW/4
LEASE L. Johnson OF SEC. 26 T 6 R 21W
WELL NO. 1 COUNTY GRAHAM
FIELD _____ PRODUCING FORMATION LKC

Date Taken 5-17-04 Date Effective 5-17-2004

Well Depth 3705' Top Prod. Form. 3514 Perfs 3514'-18'
Casing: Size 5 1/2 Wt. 14# Depth 3705' Acid _____
Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 37°
Pump: Type Insect Bore 2 1/2" x 2" x 12' Purchaser STG
Well Status Running

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 200.0
WATER PRODUCTION RATE (BARREL PER DAY) 249.0
OIL PRODUCTION RATE (BARRELS PER DAY) 39.00 PRODUCTIVITY
STROKES PER MINUTE 13
LENTH OF STROKE 54 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

Joel Lawhorn

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED
MAY 18 2004
KCC WICHITA