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KCC WICHITA

PRODUCTIVITY TEST

BARREL TEST

15-065-22920-00-00

OPERATOR Great Eastern Energy Dev. #9449 LOCATION OF WELL 2020' FNL & 730' FWL

LEASE Mid-American OF SEC. 25 T 06 R 21w

WELL NO. #1 COUNTY Graham

FIELD _____ PRODUCING FORMATION LKC

Date Taken 7-29-2003 Date Effective 7-29-2003

Well Depth 3800' Top Prod. Form. LKC Perfs 3534'-3741'

Casing: Size 5 1/2" Wt. 14# Depth 3796' Acid 2500 gals.

Tubing: Size 2 7/8" Depth of Perfs 3741' Gravity 34*

Pump: Type Insert Bore 2 1/2"x2"x12' Purchaser STG

Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____

Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 6 MINUTES 50 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 211.00

WATER PRODUCTION RATE (BARREL PER DAY) 179.35

OIL PRODUCTION RATE (BARRELS PER DAY) 31.65 PRODUCTIVITY

STROKES PER MINUTE 11

LENTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET