<b></b>		ad ad on	:	Production	v test & G	ior repo	DRT	**.	0, 1,	900 Form	C-5 Revised
Conservat			lnnual	Workove	r Recla	ssifica	tion	T	ST DATE		0-2 113VIS90
Company					Lease	_		1			I No.
An	dev	500_	Ener	94 In	c. K	ush ction	Tru	5士		1	
County	3		Lo	daylon			Town	ship	Rang	e Acr	.68
Gra	ha	M		SW servoir		10	52	2	Name of	entre	
Field					3530	<b>a</b>	ripe	Tine	Connect	10n אומה ה	<u>L</u>
			The state of	C.C. ompletion(	Describel	and the second s	סונס	Roal	T.D.	Crack Park	ker Set At
Completio	on Date	•	Type	OWNTOGRAM	(Depot Too)		780	Deca	791		ker set at
Production	m Wath	104	NAME AND ADDRESS OF THE OWNER, TH		pe Fluid	Product	tion		API Gr	avity of	Liquid/Oil
Flowing	Pump	40 4	as Lift	•	· oè	L					
Casing Si	ze	Weigh	it	I.D.	Set A		Peri	orati	ons	To	er en
5	12			·	384	77			<u> </u>	THE RESERVE THE PROPERTY OF THE PERSON.	
Tubing Si	ze 3/	. Weigh	nt	I.D.	Set A 3755		Perf	'orati	.ons	To	
Pretest:	le- mountaines						OPENIO TO THE			Thi	ration Hrs.
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M		On .	A STATE OF THE PROPERTY OF THE	An		and the same of th	- # 7	a)	O Anglik (militari uk singal ngangang mujan	Du	ration Hrs.
Starting	Date	10.20.8	8 Time	10: AM	Ending	Date /	0,2/.	<i>68</i> 1	'ime / C	) ITTIL	24
				OIL PRODUC	PER PROPERTY DESCRIPTION OF THE PROPERTY OF TH	e la companya de la c	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN				
CONTRACTOR OF THE PARTY OF THE	Wellh	lead Press	CARLO CONTRACTOR	•	Separat	or Pres	sure			Chok	e Size
Casing:	Carried Street, Street	Tubin	na Taganen anno constant			-				The second second second second second	
Bbls./In.		Tank		tarting Ga			nding				od. Bbls.
11.57	Size	Number	reev	Inches	Barrels	Feet	Inch	88	Barrels	Water	Oil
167 Pretest:				and the second s							
Test:	200	503/	2	4-		5	7			2	65
Test:	**		I REAL PROPERTY OF THE PROPERT	TO THE PERSON AND THE		Till the second					
16201	A CONTRACTOR OF THE PARTY OF TH			GAS PRODUC	I TOM OBSE	את תיפתים	77 A		TO SERVICE OF THE PROPERTY.		
Orifice P	leter (	onnection		CAD I IODOC		ice Met		ge.			
Control of the Contro	ED-ANDLESCO PARTICIPATION OF THE PERSON OF T	Flange			***************************************	erentia	Commence of the last of the la	A-CHIEFTIP	Statio	Pressure	•
Measuring	Rur	-Prover	Ori ice	Meter-Pro	ver-Teste	r Press	ure	Diff.	Press	Gravity	Flowing
Device	Tel	Heir Wilde	Size	In.Water	In.Merc.	Psig or	· (Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)
Orifice g	TATE COR	PORATION CON	Milonore								
Meter								<b>Production of the State</b>			
Critical Flow Prov	N car	OV 1419	88								
Orifice	<u> </u>	TO THE RESIDENCE OF THE PERSON				PHESINANT PERMIT		***************************************		Tarantal man hadan van stor van de de de de	
Well Test	er cos	ISPRVATION DI					·				
		Wichita, Kans	38S (	GAS FLOW R	ATE CALCU	LATIONS	(R)	SECONDO SE SE			TO THE RESIDENCE OF THE PARTY O
Coeff. MC		Meter-Pro	ver	Extension	n Gravi	ty	Flowin	g Tem	p. Devia	ation	Chart
(Fb)(Fp)(	OWTC)	Press.(Ps	sia)(Pm)	Vhw x Pn	1 Facto	r (Fg)				or (Fpv)	Factor(Fd)
					1						
Gas Prod.	MCFD			Oil Prod.			Ga = 70	41 Da	+ 1 0		O1- 74
Flow Rate (R):					bls./Day:			Gas/Oil Ratio (GOR) =			Cubic Ft. per Bbl.
The unc	dersign	ed author	ity, on	behalf of	the Comp	any, st	ates t	hat h	e is du	y author	ized
to make t	the abo	ve report	and the	at he has	knowledge	of the	facts	stat	ed there	in, and	that
said repo	rt is	true and	correct	. Executed	l this the	and the same of th	-	day		<del>-</del>	19
				11.1.4	Roll	has	es)	The state of the s	1.1	) (h)	
For Off	set Or	erator		your T	or State		<u> </u>		For Con	many	-A
	•					()				orm C-5 (	(5/88)
						. /					·- / / /

## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

OPERATO	R		LOCATION OF WELL_									
			OF SEC									
			COUNTY									
			PRODUCING FORMATION									
	Date Taken_		Date Effective									
Well Dep	oth	Top Pro	Top Prod. Form Perfs									
Casing:	Size	Wt	Depth	Acid								
Tubing:	Size	Depth o	of Perfs	Grav	Gravity							
					Purchaser							
Well Sta	atus				<del>-</del>							
	Pumping	, flowing, etc.	•	-								
:	X.5	ı		TEST DATA								
			Permanent									
STATUS E	BEFORE TEST:		Flowing	Swabbing	Pumping							
	PRODUCED	HOURS										
	SHUT IN				•							
DURATION			MINUTES_	SEC	ONDS							
			PERCENTAGE									
			PERCENTAGE	:								
			PER DAY)									
WATER PR	ODUCTION RATE	(BARRELS PER DA	(Y)									
OIL PROD	OUCTION RATE (1	BARRELS PER DAY)			PRODUCTIVITY							
			INCHES									
			HOURS PER		•							
COMMENTS			The state of the s									
				1								
WITNESSE	S:	3		and the state of the								
FOR STAT	E		FOR OPERATOR		FOR OFFSET							