## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

ONSERVATION	DIVISION	
conservation 15-065	22033	-00-20
15000		01

OPERATOR Ritchie Expl	LOCATION OF WELL_	58 58 N	٤
	OF SEC. /2 T		
	COUNTY Graha		
	DDUCING FORMATION		
Date Taken 3-22-91 Da			
Well Depth_3726 PB-3436 Top Prod. Form			
Casing: Size 5/2 Wt.			
Tubing: Size 2 1/8 Depth of Perfs			
Pump: Type Insert Bore 1/2		_Purchaser_ <i>K</i>	och
Well Status Pumping			
Fumping flowing, etc.		•	
	TEST	DATA	
Permane	entField	Spe	cial
STATUS BEFORE TEST: Flowing	SSwabb	ingPum	ping
PRODUCED 24 HOURS			
SHUT IN HOURS		•	
DURATION OF TEST HOURS 30 M	NUTES	SECONDS	
	ERCENTAGE		
OIL INCHES 93 PE			
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY)			
WATER PRODUCTION RATE (BARRELS PER DAY)			
OIL PRODUCTION RATE (BARRELS PER DAY)		PROD	UCTIVITY
STROKES PER MINUTE 8 1/4			
LENGTH OF STROKE 64	INCHES		
REGULAR PRODUCING SCHEDULE 24	HOURS PER DAY.		
COMMENTS			
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WITNESSES:	Pr		<del>(</del>
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RECEIVED STATE CORPORATION COMMISSION

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