

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Energy Production Co LOCATION OF WELL 1560 FWL
710 ESL NW/4
 LEASE Keis Wetter OF SEC. 16 T 6 R 22
 WELL NO. 2 COUNTY Graham
 FIELD Springbird PRODUCING FORMATION LKC.
 Date Taken 7-16-85 Date Effective _____
 Well Depth 3825-PB Top Prod. Form _____ Perfs 3782-85
 Casing: Size 4 1/2 Wt. 3859 Depth 3859 Acid 2000 Gal - 5-8-85
 Tubing: Size 2 3/8 Depth of Perfs 3820-85 Gravity 39
 Pump: Type Insert Bore 2 x 1 1/2 x 12 Purchaser Clear Creek
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 22 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 16

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 16 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Initial Test.

WITNESSES:

Galush Balthazar FOR STATE
James E Smith FOR OPERATOR

RECEIVED OFFSET
 STATE CORPORATION COMMISSION
 JUL 23 1985
 7-23-85
 CONSERVATION DIVISION
 Wichita, Kansas