Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Energy Production Inc | Rush Estate | B1 | W.C. | Groton | KC | Clear Creek

Producer's Name | Lease Name | Well No. | Pool | County | Producing Horizon | Pipe Line (Purchaser)

Houston 50

Taken 2 - 25 19 82 Effective Month Day 19 Sec. 16 Twp. 6 R. 22 E W — 15-065-21535-00-00

Lease Description

Tank No.	Size	2-25 Opening Gauge Time on: 11a Oil Level Ft.	Oil Level In.	B. S. & W. Ft.	B. S. & W. In.	Barrels	2-26 Closing Gauge Time off: 11a Oil Level Ft.	Oil Level In.	B. S. & W. Ft.	B. S. & W. In.	Barrels
Gun Bbl.						24 hr test					
Settling Tank											
9008	200	3	10½			77.4	4	7½			92.23
											77.44
											14.79

Total Bbls. Produced= X 3= 15 Productivity.

REMARKS:

SEALS and USES:

RECEIVED
STATE CORPORATION COMMISSION
MAR 2 1982
CONSERVATION DIVISION
Wichita, Kansas

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	Vincent D Meek	
Offset Owner		
For Offset Owner		
For State	Gilbert R. Leiker	

Well Data

Top Prod. Horizon 3704 Ft. Total Depth PB 3826 Ft.

Perforations 3704 to 3706 Ft.

Size of Casing 4½ Set at 3873 Ft.

Size of Tubing 2 3/8 Set at 3727 Ft.

Size of Pump 1½ Type Rod.

Gravity of Oil 38 Temp. 60°

Percentage of Water 79 Acid 1250 gal. Date 12-15-81

Test Data

Temporary Permanent Field Special

Flowing Swabbing Pumping

Length of Stroke 48 In. S. P. M. 12

NE-NE-SE

Pretest Information:

Hours pumped 24

Bbls. Produced

Tank Tables Used

Est. 1.07 (Bbls. per In.)

Checked by:

Well Location

Ft. From W. Line | Ft. From N. Line

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.

MI - 149 10M SETS