

15-065-22013-06-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

1660 FNL  
1980 FEL

OPERATOR Energy Prod. Inc. LOCATION OF WELL NE 1/4  
LEASE Rush OF SEC. 16 T 6 R 22  
WELL NO. D-3 COUNTY Graham  
FIELD HOUSTON, SOUTH PRODUCING FORMATION K.C.

083785 Date Taken Aug. 16, 1984 Date Effective \_\_\_\_\_  
Well Depth 3890 Top Prod. Form 3758 Perfs 3758-61  
Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3849 Acid 1500 gal  
Tubing: Size 2 Depth of Perfs 3764 Gravity 38° B 60°  
Pump: Type Insert Bore 1 1/2 Purchaser Clear Creek

Well Status Pumping flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST 1 HOURS 45 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 0 PERCENTAGE

OIL \_\_\_\_\_ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 13.70

WATER PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

OIL PRODUCTION RATE (BARRELS PER DAY) 14 PRODUCTIVITY

STROKES PER MINUTE 6

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
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\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESSES:

Dale A. Balthazor  
FOR STATE

James E. Smith  
FOR OPERATOR

RECEIVED FOR OFFSET  
STATE CORPORATION COMMISSION  
8-21-84  
AUG 21 1984