

15-065-22174-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

3300 N-SE
1980 W-SE

OPERATOR Pan. Canadian LOCATION OF WELL S W-NE
LEASE Pennington 32-17 OF SEC. 17 T 6 R 22
WELL NO. #1 COUNTY Graham
FIELD Penn. PRODUCING FORMATION _____

Date Taken 7-23-86 Date Effective _____
3890

Well Depth PBTD. 3844 Top Prod. Form 3565. Perfs 3707-3816
Casing: Size 4 1/2 Wt. 9.5 Depth 3876 Acid 1150. Gal. 5-12-86
Tubing: Size 2 3/8 Depth of Perfs 3784 Gravity 38
Pump: Type RWBC. Bore 2" x 1.25 x 14 Purchaser Ind/and Crude
Well Status _____
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 90 MINUTES _____ SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 16.98

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 16.98 PRODUCTIVITY

STROKES PER MINUTE 7

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____
Initial Test.

WITNESSES:

Gilbert Daltrey FOR STATE
James Smith FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986