

18-065-22205-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

1980 N of SE
1980 W of SE

OPERATOR Pennacadian Petro LOCATION OF WELL NW-9E

LEASE Suhuch - 33-17 OF SEC. 17 T 6 R 22

WELL NO. # 1 COUNTY Graham.

FIELD Pen. PRODUCING FORMATION LKC.

Date Taken 7-25-86 Date Effective _____

Well Depth 3927
3923 PB. Top Prod. Form 3926. Perfs 3747-3750

Casing: Size 4 1/2 Wt. 9.5 Depth 3927 Acid 800-6-29-86

Tubing: Size 2 3/8 Depth of Perfs 3810 Gravity 38

Pump: Type RWBC Bore 2 X 1 1/4 X 1 1/4 Purchaser Inland Crude

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 63 MINUTES _____ SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE

OIL 29 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 25.76

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 25.76 PRODUCTIVITY

STROKES PER MINUTE 7 1/2

LENGTH OF STROKE 64. INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Initial Test.

WITNESSES:

Gilbert Balthazar FOR STATE
James Smith FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986