

15-065-22268-00-00 10

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

600 N of SE -
1980 W 8 SE -

OPERATOR PanCanadian Petro Co LOCATION OF WELL C-SW-9E
LEASE Behuch. 34-17 OF SEC. 17 T 6 R 22
WELL NO. 3 COUNTY Graham
FIELD Penn PRODUCING FORMATION LKC

Date Taken 7-21-86 Date Effective _____

Well Depth ⁴⁰²⁰ BTD 3971 Top Prod. Form 3587 Perfs 3541-3966

Casing: Size 4 1/2 Wt. 10.5 Depth 4013 Acid 3000 Gal. ¹²⁻¹⁴⁻⁸⁵ 12-20-85

Tubing: Size 2 3/8 Depth of Perfs 3811 Gravity 38

Pump: Type RWAC Bore 20-125 Purchaser _____

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 34 MINUTES _____ SECONDS

GAUGES: WATER 1 1/2 INCHES 6 PERCENTAGE

OIL 23 1/2 INCHES 94 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 44.95

WATER PRODUCTION RATE (BARRELS PER DAY) 2.69

OIL PRODUCTION RATE (BARRELS PER DAY) 42.26 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test.

WITNESSES:

[Signature]
FOR STATE

[Signature]
FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986
07-29-86