

15-065-22273-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

660 N 7 SE.
660 W 4 SE.

OPERATOR Canadian Petro. Co. LOCATION OF WELL C-9E-9E
LEASE Schuck 44-17, OF SEC. 17 T 6 R 22
WELL NO. 4 COUNTY Graham
FIELD Penn. PRODUCING FORMATION LKC.

Date Taken 7-22-86 Date Effective _____

Well Depth ⁴⁰⁵⁰ PBTD 3640 Top Prod. Form 3640 Perfs 3780 to 3802

Casing: Size 4 1/2 Wt. 9.5 Depth 4006 Acid 1250 Gal. ¹²⁻²¹⁻⁸⁵ 1-1-86

Tubing: Size 2 3/8 Depth of Perfs 3809 Gravity 38

Pump: Type RWC. Bore 2 X 1 1/4 - 14 Purchaser Inland Crude.

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) _____

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) _____ PRODUCTIVITY

STROKES PER MINUTE _____

LENGTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

Abandoned.

WITNESSES:

James Smith
FOR STATE

James Smith
FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986
07-29-86