

PRODUCTIVITY TEST
BARREL TEST

660 N of SE
3300 W 8.5E

OPERATOR PanCanadian Petro Co LOCATION OF WELL SE-9W
LEASE Bethell OF SEC. 17 T 6 R 22
WELL NO. H COUNTY Graham
FIELD Penn. PRODUCING FORMATION LKC.

Date Taken 7-23-86 Date Effective _____
Well Depth ⁴⁰¹⁰ PBTD. 3945 Top Prod. Form 3611 Perfs 3750-3766
Casing: Size 4 1/2 Wt. 10.5 Depth 4009 Acid 2750-1-9-86
Tubing: Size 2 3/8 Depth of Perfs 3889 Gravity 98
Pump: Type RVAE. Bore 20-125 Purchaser Inland Crude
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 20 MINUTES _____ SECONDS

GAUGES: WATER --- INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 76.42

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 76.42 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test

WITNESSES:

[Signature] FOR STATE [Signature] FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986
07-29-86