

15-065-22287-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

3300 M of SE
660 70 8 SE

OPERATOR PanCanadian Petro Co LOCATION OF WELL E-9E-NE
LEASE Pennington 42-17 OF SEC. 17 T 6 R 22
WELL NO. #2 COUNTY Graham
FIELD Penn. PRODUCING FORMATION LKC

Date Taken 9-22-86 Date Effective _____

Well Depth PBTD. 3980 Top Prod. Form 3624 Perfs 3673-3784

Casing: Size 4 1/2 Wt. 10.5 Depth 4021 Acid 4250 Gal. 1-14-86
1-17-86

Tubing: Size 2 3/8 Depth of Perfs 3845 Gravity 38

Pump: Type RWA Bore 20-125 Purchaser Inland Crude

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 27 HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 45 MINUTES _____ SECONDS

GAUGES: WATER 20 INCHES 80 PERCENTAGE

OIL 5 INCHES 20 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 33.96

WATER PRODUCTION RATE (BARRELS PER DAY) 27.16

OIL PRODUCTION RATE (BARRELS PER DAY) 6.80 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 67 INCHES

REGULAR PRODUCING SCHEDULE 27 HOURS PER DAY.

COMMENTS Initial Test.

WITNESSES:

[Signature]
FOR STATE

[Signature]
FOR OPERATOR

RECEIVED

STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986