

15-065-22307-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

660 N of SE
4620 W of SE

OPERATOR Pan Canadian Petro LOCATION OF WELL C-3W-3W

LEASE Bethell 17-17 OF SEC. 17 T 6 R 22

WELL NO. 5 COUNTY Graham

FIELD Penn PRODUCING FORMATION LTC

Date Taken 7-23-86 Date Effective _____

Well Depth ⁴⁰⁶⁵ BTD. 4021 Top Prod. Form 3610 Perfs 3750-3765

Casing: Size 4 1/2 Wt. 9.5 Depth 4021 Acid 2250-3-18-86

Tubing: Size 2 3/8 Depth of Perfs 3791 Gravity 38

Pump: Type M.W.A.e. Bore 2 X 1.12 X 14 Purchaser Koch

Well Status Pumping
Pumping, flowing, etc

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 33 MINUTES _____ SECONDS

GAUGES: WATER 1/2 INCHES 2 PERCENTAGE

OIL 2 1/2 INCHES 98 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 46.31

WATER PRODUCTION RATE (BARRELS PER DAY) .92

OIL PRODUCTION RATE (BARRELS PER DAY) 45.39 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Initial Test.

WITNESSES:

Gilbert Ballhazer FOR STATE
James Smith FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CCNS DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986
07-29-86