

15-065-21685-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR Energy Prod. Inc. LOCATION OF WELL: SE-NE  
LEASE Rush OF Sec. 16 T 6 R 22  
WELL NO. D-1 COUNTY Graham  
FIELD Houston South PRODUCING FORMATION K.C.

Date taken Nov. 23-82 Date effective \_\_\_\_\_  
Well Depth 3850 Top Prod. Form 3591 Perfs 3730-34  
Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3844 Acid 250  
Tubing: Size 2 3/8 Depth of Perfs 3765 Gravity 40 @ 60  
Pump: Type Insert Bore 1 1/2

Well Status \_\_\_\_\_  
Pumping, flowing, etc.  
STATUS BEFORE TEST:

PRODUCED 24 HOURS  
SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 22 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 2 PERCENTAGE  
OIL \_\_\_\_\_ INCHES 98 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 65.50

WATER PRODUCTION RATE (BARRELS PER DAY) 1.31

OIL PRODUCTION RATE (BARRELS PER DAY) 64 PRODUCTIVITY

STROKES PERMINUTE 9

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

65.5  
2  
1.310

The Allowable for this well is  
50 Barrels a day.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 30 1982

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:  
Walter Battayor FOR STATE  
\_\_\_\_\_ FOR OPERATOR  
\_\_\_\_\_ FOR OFFSET