

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Energy Prod. Inc. LOCATION OF WELL: SW-SE-NW
LEASE Rush A-2 OF Sec. 15 T 6 R 22
WELL NO. A-2 COUNTY Graham
FIELD Houston South PRODUCING FORMATION K.L.

Date taken Nov. 23-82 Date effective _____

3801

Well Depth 3860 Top Prod. Form 3605 Perfs 3756-58
Casing: Size 4 1/2 Wt. _____ Depth 3842 Acid 250 gal.
Tubing: Size 2 3/8 Depth of Perfs 3786 Gravity 40 @ 60
Pump: Type Insert Bore 1 1/2

Well Status _____

Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 20 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 18.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 18. PRODUCTIVITY

STROKES PERMINUTE 7 1/2

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Purchaser - Clear Creek

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1982

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

[Signature] FOR STATE
[Signature] FOR OPERATOR
FOR OFFSET