

6 010552

9-20-87

API NUMBER 15- 065-22,403-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW, SEC. 33, T 6 S, R 21 W/2
2310 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Johnson Well # 1

Operator: Viking Res.
Name & Address: 120 S. Market
Wichita, Kansas

County Graham 122.85

Well Total Depth 3780 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 223

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor White and Ellis License Number 5420

Address Wichita, Kansas

Company to plug at: Hour: Day: 20 Month: Sept Year: 19 87

Plugging proposal received from White and Ellis

(company name) (phone)

were: Order 215 sks cement 60/40 Pozmix 6% Gel.
Heavy mud between all plugs.

Pump cement down drill pipe

Elevation 2201' Anhydrite 1839' - 70' Arbuckle 3770

Dakota 1400'

801' = 1100' Plugging Proposal Received by D. F. B. (TECHNICIAN)

Plugging Operations attended by Agent?: All Part X None

Operations Completed: Hour: 1:45 AM Day: 20 Month: Sept Year: 19 87

ACTUAL PLUGGING REPORT 25 sks at 3770'

25 sks at 1860'

100 sks at 1100'

40 sks at 250'

10 sks at 40'

15 sks in rat hole.

Remarks: Cementing co. Allied. CONSERVATION DIVISION
(If additional description is necessary, use BACK of this form.)

I (did/did not) observe this plugging.

I did check this plug down
DATE 10-17-87
INV. NO. 18482

Signed Dale F. Balthazor (TECHNICIAN)
Dale F. Balthazor

10-9-87
RECEIVED
STATE CORPORATION COMMISSION
OCT 9 1987

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 9-25-87 month day year

API Number 15- 065-22,403-0000

OPERATOR: License # 5011
Name Viking Resources
Address 120 S. Market, Suite 518
City/State/Zip Wichita, KS 67202-3819
Contact Person Jim Devlin
Phone (316) 262-2502

NE NW SW Sec. 33 Twp. 6 S, Rg. 21 East
2310 Ft. from South Line of Section
4290 Ft. from East Line of Section

CONTRACTOR: License # 5480-5420
Name XXXXXX White and Ellis Drilling, Inc.
City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Graham
Lease Name Johnson Well # 1
Ground surface elevation Unknown feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 75
Depth to bottom of usable water 1200
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 200
Conductor pipe required None
Projected Total Depth 3850 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date August 1987 Signature of Operator or Agent Title Operator

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 3-8-88 Approved By 9-8-87

Effective 9/14/87 9-13-87 Hauling E.A.S.

Due plug 9-18-87
PLUGGING PROPOSAL IF ABOVE IS D & A

NE NW SW Sec. 33 Twp. 6 S, Rg. 21 East
X West

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Top of Anhydrite or formation with 113 feet of 60/40 pozmix, 6% gel
2nd plug @ ft. deep. Anhydrite or formation with 113 feet of
3rd plug @ ft. deep. through Dakota or formation with 450 feet of
4th plug @ ft. deep. 50' below surface or formation with 180 feet of
5th plug @ ft. deep. 40' to 0' or formation with 45 feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-065-22,403
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

Received KCC District #6 SEP 10 1987 Form C-1 11/86

Hays, KS 9-18-87