

6 020396

7-15-87

API NUMBER 15- 065-22,383-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION NW SW NE , SEC. 33- , T 6 S, R 21 W 1/2
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5267

Operator: K and E. Petro
Name & Address: 100 S. Main Ste 300
Wichita, Ks. 67202

3630 feet from S section line
3210 feet from E section line

Lease Name Johnson A Well # 1

County Graham 123.50

Well Total Depth 3800 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 261 sx 185 sx.

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Aber. Drlg. Co. License Number 5422

Address Wichita, Ks.

Company to plug at: Hour: Day: Month: 7 Year: 19 87

Plugging proposal received from Harold Maley

(company name) Aber. (phone)

were: Order 215 sks. 60/40 pozmix - 6% gel - 3% cal. cl.. 1 sk flo-cel and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis. mud between all plugs, with good circulation and no fluid loss.

Plugging Proposal Received by (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7:00 AM Day: 15 Month: 7 Year: 19 87

ACTUAL PLUGGING REPORT Cir. heavy mud between plugs.

- 1st. plug @3710'w/ 25 sks
- 2nd plug @1900w/ 25 sks
- 3 rd plug @1130'w/ 100 sks 1 sk flo-cel
- 4th plug @270'w/ 40 sks.
- 5th plug @ 40'/ 10sks wiper plug

RECEIVED
STATE CORPORATION COMMISSION
SEP 1 1987
9-1-87
CONSERVATION DIVISION
Wichita, Kansas

Remarks: 15 sks in rat hole
(If additional description is necessary, use BACK of this form.)

I (XXXX) did not supervise this plugging.

DATE 9-3-87
AJ
INV. NO. 17995

Signed Gilbert Balthazor
(TECHNICIAN)
Gilbert Balthazor

Harold Mailie

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

8

Expected Spud Date... June 20, 1987
month day year

API Number 15- 065-22,383-0000

OPERATOR: License # 5267
Name K & E Petroleum, Inc.
Address 100 S. Main, Ste. 300
City/State/Zip Wichita, KS 67202
Contact Person Wayne L. Brinegar
Phone 316-264-4301

NW SW NE... Sec. 33 Twp. 6 S, Rg. 21 East
3630 West
2310 Ft. from South Line of Section 33
Ft. from East Line of Section 33

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Graham
Lease Name Johnson "A" Well #1
Ground surface elevation +2230 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 150
Depth to bottom of usable water 1100
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 225 ft
Conductor pipe required None anticipated
Projected Total Depth 3850 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Wayne L. Brinegar Title Sr. Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt. 1
This Authorization Expires 11-29-87 Approved By 5-29-87

Set July 7 - 1987

haulage from spring "Nat. S."

NW SW NE Sec. 33 Twp. 6 S, Rg. 21 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep top Arbuckle or formation with 25 sx feet of 60/40 pozmix cement
2nd plug @ ft. deep base Anhydrite or formation with 25 sx feet of 60/40 pozmix cement
3rd plug @ ft. deep base Dakota +50' or formation with 100 sx feet of 60/40 pozmix cement
4th plug @ ft. deep base surf. csgr +50' or formation with 40 sx feet of 60/40 pozmix cement
5th plug @ ft. deep 40' or formation with 10 sx feet of 60/40 pozmix cement
(2) Rathole to surface minus 5 feet (10 sx) (b) Mousehole to surface minus 5 feet (10 sx)

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,383
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

REC'D DISTRICT OFFICE
JUN 1 1987
Form C-1, 11/86
Hays, KS