

6 030869

5-4-87

API NUMBER 15- 065-22,362 - 00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION S/2
200 COLORADO DERBY BUILDING N/2 SE, SEC. 32, T. 6 S, R. 21 W
WICHITA, KANSAS 67202

1650 feet from S section line
1335 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Billips 32D Well # 1

Operator: Ritchie Exp. Inc.

County Graham 121.88

Name & Address 125 N. Market Ste. 1000

Well Total Depth 3750 feet

Wichita, Kansas 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 228 w/150 sk

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling License Number 6033

Address Wichita, Kansas

Company to plug at: Hour: PM Day: 4 Month: 5 Year: 19 87

Plugging proposal received from Lloyd Dellett

(company name) Murfin Drilling (phone)

were: Order 190 sks 60/40 pozmix - 6% gel lsk hulls and 8 5/8" plug. Spot with drill pipe with no less than 36 vis. mud between all plugs, with good circulation and no fluid loss. Allied Cmt. Co.

Anhy. 1838-70

Elev. 2207 GL

Log and Test Plugging Proposal Received by Carl Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11: PM Day: 4 Month: 5 Year: 19 87

ACTUAL PLUGGING REPORT

- 1st plug at 1850 with 25 sks
- 2nd plug at 1050 with 100 sks
- 3rd plug at 275 with 40 sks
- 4th plug at 40 with 10 sks W.P.
- 15 sks in rat hole 0 sks in mouse hole

RECEIVED STATE CORPORATION COMMISSION

JUN 25 1987

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 6-25-87

Signed Carl Goodrow (TECHNICIAN)

INV. NO. 17358

Carl Goodrow

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

COLLECTION

(see rules on reverse side)

4-30-87

Expected Spud Date..... 4/27/87
month day year

API Number 15- 065-22,362-00-00
**15' W of _____ East

OPERATOR: License # 4767
Name Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202
Contact Person Jeff Christian
Phone 316/267-4375
CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS

S/2 N/2 SE Sec. 32 Twp. 6 S, Rg. 21 X West
1650 Ft. from South Line of Section
1335 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Nearest lease or unit boundary line 990 feet
County Graham
Lease Name Billips-32D Well # 1
Ground surface elevation 2206 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 100!
Depth to bottom of usable water 1150!
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 200!
Conductor pipe required n/a
Projected Total Depth 3850 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4/29/87 Signature of Operator or Agent Jeff Christian Title Geologist

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. 442
This Authorization Expires 7-16-87 Approved By 3-16-87
**LOCATION CORRECTION.

API#15-065-22,362
**15' W of _____ East
S/2 N/2 SE Sec. 32 Twp. 6 S, Rg. 21 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Arbuckle or formation with 20 feet of 60/40 pozmix
2nd plug @ ft. deep 1850 or formation with 20 feet of 60/40 pozmix
3rd plug @ ft. deep 825 or formation with 100 feet of 60/40 pozmix+1sx Floseal
4th plug @ ft. deep 240 or formation with 40 feet of 60/40 pozmix
5th plug @ ft. deep 40 or formation with 10 feet of 60/40 pozmix
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-
Surface casing of _____ feet set with _____ sxs at _____ hours, 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ _____ ft. depth with _____ sxs on _____, 19
Hole plugged _____, 19, agent _____

FILED
KCC District #8
MAY 1 1987
Hays, KS

RECEIVED
STATE COM. DIV. REG. DIVISION

JUN 25 1987

CONSERVATION DIVISION
Wichita, Kansas