

6 100286

7-26-87

API NUMBER 15- 065-22,393 -00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE NW NW NESEC. 4, T 6 S, R 22 W  
4840 feet from N/S section line  
2200 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Cordon Well # 1

Operator: Ritchie Exploration Inc.  
Name & Address 125 N. Market Suite 1000  
Wichita, Kansas 67202

County Graham 116.84

Well Total Depth 3595 3795 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 271'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address Wichita, Kansas 67202

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Lloyd Delette

(company name) Murfin (phone) \_\_\_\_\_

were: 1st plug at 2000' w/25 sks

2nd plug at 1200' w/100 sks and 1 sk Celloflake

3rd plug at 320' w/40 sks

4th plug at 40' w/wiper plug and 10 sks

Rat hole w/15 sks

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7:15 PM Day: 26 Month: July Year: 19 87

ACTUAL PLUGGING REPORT Hole reported plugged as above.

Order 215 sks 60/40 Pozmix w/6% Gel.

Elevation: 2305'; Anhydrite depth: 1994' -2030'

Did not penetrate Arbuckle. Cemented by Allied.

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 9-3-87

INV. NO. 18015

Signed David K. Wann (TECHNICIAN)

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS  
SEP 1 1987  
9-1-87

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

065-22393-00-00

Expected Spud Date... 7/26/87 month day year

API Number 15- 440' FNL & 440' FWL of NE/4 Sec. 4 Twp. 6 S, Rg. 22 West

OPERATOR: License # 4767 Name Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jeff Christian Phone 316/267-4375

Nearest lease or unit boundary line 440 feet County Graham

CONTRACTOR: License # 6033 Name Murfin Drilling Co. City/State Wichita, KS 67202

Lease Name Cordon Well # 1 Ground surface elevation 2305 est. feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 210 Depth to bottom of usable water 1250 Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 240 Conductor pipe required Projected Total Depth 3900 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 7/17/87 Signature of Operator or Agent Jeff Christian Title Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 230 feet per Alt. X(2)

This Authorization Expires 1-20-88 Approved By JPH 7-20-87 Farm Pond E.A.T.

440' FNL & 440' FWL of NE/4 Sec. 4 Twp. 6 S, Rg. 22 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 1970 or formation with 25 sacks cement 2nd plug @ ft. deep 1070 or formation with 100 sacks cement 3rd plug @ ft. deep 290 or formation with 40 sacks cement 4th plug @ ft. deep 40 or formation with 15 sacks cement 5th plug @ ft. deep or formation with cement

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22393 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

JUL 21 1987

Hays, KS