

6 020391

6-4-87

API NUMBER 15- 065-22,381 -00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 150'
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

S. of SE, NW SEC. 3, T. 6 S, R. 22 W/E

3150 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Mary Rush Well # 1

Operator: Ritchie Exp. Inc.
Name & Address: 125 N. Market Suite 1000
Wichita, Ks. 67202

County Graham 122.85

Well Total Depth 3780 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 268

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Co. License Number 6033

Address Wichita, Ks. 67202

Company to plug at: Hour: PM Day: 2 Month: June Year: 19 87

Plugging proposal received from Steve Carlton

(company name) Murfin (phone)

were: Order 60/50 pozmix 6% gel 3% cal. cl. lsk flo-cel and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis. mud between all plugs, with good circulation and no fluid loss.

Plugging Proposal Received by Gilbert Balthazor (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:45 PM Day: 4 Month: 6 Year: 19 87

ACTUAL PLUGGING REPORT Circulate Mud

1 st plug at 25 with Arb. sks 50' above

2nd plug at 25 with 2020 sks

3rd plug at 100 with 1210 sks sx flo-cel

4th plug at 40 with 280 sks

5th plug at 10 with 40 sks Wiper plug.

RECEIVED STATE CORPORATION COMMISSION

JUN 23 1987

6-23-87 CONSERVATION DIVISION Wichita, Kansas

Remarks: 15 sks in Rat Hole.

(if additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) did not observe this plugging.

DATE 6-24-87

INV. NO. 17328

Signed Gilbert Balthazor (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Expected Spud Date. 5/30/87
month day year

API Number 15- 065-22-381-00-00

OPERATOR: License # 4767
Name Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202
Contact Person Jeff Christian
Phone 316/267-4375

150' S of SE NW Sec. 3 Twp. 6 S, Rg. 22 East
3150 West
3300 Ft. from South Line of Section
Ft. from East Line of Section

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 510 feet
County Graham

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Mary Rush Well # 1
Ground surface elevation est. 2308 feet MSL
Domestic well within 330 feet: 2303' yes no

IF OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Municipal well within one mile: yes no
Depth to bottom of fresh water 210
Depth to bottom of usable water 1300 1250
Surface pipe by Alternate: 240 District #6 1 2

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Hays, KS
Date 5/27/87 Signature of Operator or Agent Jeff Christian Title Geologist

Surface pipe planned to be set 240 District #6
Conductor pipe required
Projected Total Depth 3900 MAY 28 1987 feet
Formation Arbuckle

For KCC Use:
Conductor Pipe Required 240 feet; Minimum Surface Pipe Required 240 feet per Alt. 43
This Authorization Expires 5/29/87 Steve Carlton Farm Pond Approved By 5-27-87 E.A.D. KC

150' S of SE NW Sec. 3 Twp. 6 S, Rg. 22 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. 1970 or formation with 25 sacks feet of cement
2nd plug @ ft. deep. 1070 or formation with 100 sacks feet of cement
3rd plug @ ft. deep. 290 or formation with 40 sacks feet of cement
4th plug @ ft. deep. 40 or formation with 15 sacks feet of cement
5th plug @ ft. deep. 40 or formation with feet of feet
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 065-22,381
Surface casing of feet set with sxs at hours, 19 1987
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ feet depth with hours, 19 1987
Hole plugged 19, agent hours

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STATE CORPORATION COMMISSION
JUN 23 1987
CONSERVATION DIVISION
Wichita, Kansas
Received
KCC District #6
MAY 28 1987
Hays, KS Form C-1 11/86