· ·	-00-00
TO:	API Number: 15-065-22,787
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NW NW NE /4 SEC. 14 , 06 S, 22 W
130 SOUTH MARKET, SUITE 2078	4950 feet from S section line
WICHITA, KANSAS 67202	2310 feet from E section line
Operator license# 32016	Lease: Pakkebier Well # 1
Operator: Pioneer Resources	County:
Address: R.R.2 - Box 47A	Well total depth 3740 feet
Phillipsburg, Kansas 67661	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 262 feet
Aband. oil well, Gas well, Input well	, SWD, D & A_X_
Plugging contractor: Shields Drilling Company License# 5184	
Address: Shields Building, Russell, Kansas 67665	
Company to plug at: Hour: 10:00 A.M. Day: 15 Month: August Year: 1997	
Plugging proposal received from: Burt Beery	er : employ ( ) employ ( ) employ ( ) employ ( )
Company: Shields Drilling Company	Money of the San B
Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.  Space all plugs with heavy drilling mud through drill pipe.	
	274 28 - 28 - 28 - 28 - 28 - 28 - 28 - 28 -
	was to
	6.3 a.1%
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[ ], Part[ ], None[ X ]	
Completed: Hour: 1:45 P.M., Day: 15, Month: August , Year: 1997	
Actual plugging report:	
1 <sup>st</sup> . Plug at 1970' w/25 sxs Anhydrite 1939' - 1973'.	
2 <sup>nd</sup> . Plug at 1170' w/100 sxs Dakota 876' - 1176'.	
3rd. Plug at 315' w/40 sxs Surface pipe to 2	
4 <sup>th</sup> . Plug at 40' w/10 sxs.  Rathole with 15 sxs.	
Mousehole with 10 sxs.	
Remarks: Allied Cementing.	
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO	
Bottom plug(in place): YES, CALC, NO_X Dakota plug: YES_X, NO	
Plugged through TUBING, CASING El	evation: 2276 GL
I did[ ] / did not[ X ] observe the plugging.	
INVOICED (agent) Form CP-2/3	
f. b.t. on	