

6 020325

PLUGGED

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 065-22,314 -0000

NE NE ^{SW} SEC. 12, T 6 S, R 22 (W/E)

2310 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Mikelary Well # 1

Operator: Ritchie Exploration Inc.

County Graham 120.90

Name & Address 125 North Market #1000

Well Total Depth 3720 feet

Wichita, Kansas 67202

Conductor Pipe: Size 0 feet

Galen Babcock

Surface Casing: Size 8 5/8 feet 253

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____ Rig #8

Plugging Contractor Murfin Drlg. Co. License Number 6033

Address 250 North Water #300, Wichita, Kansas 67202

Company to plug at: Hour: 11:30 P.M. Day: 29 Month: 4 Year: 19 86

Plugging proposal received from Lloyd Dellett

(company name) Murfin Drilling Co. (phone) 316-267-3241

were: 8 5/8" 253 ft. S.P. CWC

Proposal: Order 190 sk 60/40 Pozmix 4% Gel 3% Ca. Cl. and 8 5/8" Plug.

Spot with Drill Stem, Circulate hole, Heavy mud between all plugs.

No r buckle, No Circulation problems, Elev. 2235; Anhy. 1897' 1929'

Mud condition, Viscosity 46 Weight 9.9 Water Loss 10.4

Plugging Proposal Received by _____

(TECHNICIAN) CONSERVATION DIVISION
Wichita, Kansas

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: _____ Day: 29 Month: 4 Year: 19 86

ACTUAL PLUGGING REPORT Ordered 190 sx. 60/40 Pozmix 4% Gel 3% Ca Cl and 8 5/8" Plug

Spotted with drill stem, Reconditioned hole, heavy mud between all plugs

1st plug @ 1930' w/25 sk cmt.

2nd plug @ 1100' w/100 sk cmt.

3rd plug @ 260' w/40 sk. cmt.

4th plug soild bridge Hulls plug @ 40' to 0 w/10 sk cmt.

15 sk. in rat hole (circulate) Cemented by Allied Cmt, Russell, Ks.

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED
MAY 15 1986

DATE _____

INV. NO. 13837

Note: The Dakota form
Cement Plug was tagged &
Witnessed on the above
Well by L.B. & M.S.

Gilbert Bathazar
(TECHNICIAN)
Marvin Schmidt

5-9-86
RECEIVED
STATE CORPORATION COMMISSION
MAY 09 1986

5-8-86

(see rules on reverse side)

Date 4/22/86 month day year

API Number 15-065-22,314-0000

OPERATOR: License # 4767
Name Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202
Contact Person Galen Babcock
Phone 316/267-4375

NE NE SW Sec. 12 Twp. 6 S, Rg. 22
2310 3 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Graham
Lease Name Mikel Ary Well # 1
Ground surface elevation 2235 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 145
Depth to bottom of usable water 1200
Surface pipe by Alternate: 1 2X
Surface pipe planned to be set 240
Conductor pipe required
Projected Total Depth 3800 feet
Formation Arbuckle

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4/18/86 Signature of Operator or Agent Galen Babcock Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 10-31-86 Approved By 4-21-86

NE NE SW Sec. 12 Twp. 6 S, Rg. 22
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3785 feet depth with 2.0 sxs of 50/50 pozmix
2nd plug @ 1900 feet depth with 2.0 sxs of " "
3rd plug @ 1235 feet depth with 1.00 sxs of " "
4th plug @ 300 feet depth with 4.0 sxs of " "
5th plug @ 40 feet depth with 1.0 sxs of " "
(2) Rathole with 1.0 sxs
(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-065-22,314
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

Form C-1 12/85

RECEIVED STATE CORPORATION COMMISSION

MAY 09 1986

CONSERVATION DIVISION
Wichita, Kansas
5-9-86