

4-032110

11-15

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API Number: 15-065-22,244

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SE NW NE /4 SEC. 13, 06, 22 W
4290 feet from S section line
1650 feet from E section line

Operator license# 4767 Lease: Ary Well # 1
Operator: Ritchie Exploration, Inc. County: Graham
Address: 125 N. Market - Suite #1000 Well total depth 3860 ^{125.45} feet
Wichita, Kansas 67202 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 262 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 15 Month: November Year: 1995

Plugging proposal received from: John Niernberger

Company: Ritchie Exploration, Inc. Phone: _____

Were: Order 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.

RECEIVED
STATE CORPORATION COMMISSION
NOV 29 1995
DIVISION OF OIL & GAS

11-29-95

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 12:15 P.M., Day: 15, Month: November, Year: 1995

Actual plugging report: 8 5/8" set at 262' cwc with 185 sxs. 5 1/2" set at 3859' with 125sxs. P.B.T.D. 3540'. D.V. set at 1970' with 450 sxs cwc. Squeezed 5 1/2" with 320 sxs. cement blend with 500# hulls mixed into Max. P.S.I. 800#. Close in P.S.I. 50#. Cement at surface in braden head. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did X / did not [] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED
DATE NOV 30 1995
INV. NO. 44169

FD