15-065-02237-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUCGING RECORD Strike out upper line when reporting plug-

Give Alf Information Completely Make Required Affidavit		FORM	ATION P	OR PLUGGING	RECORI	Strike out upper line when reporting plug- ging off formations.
Mail or Deliver Report to: CZ-servation Division State Corporation Commission 800 Bitting Building	Gr			*		ge (E) W (W)
Wichita, Kansas	***************************************	14NW4SW4"	or footage fro	m lines	SE SE SW	
NORTH	Lease Owner	Wilcox	c Uil Com	oany		
	Lease Name					Well No1
	Date well compl	leted	September	r 8th		1947
	Application for p	plugging filed	January	15th		1948
	Application for p	lugging approve	d Januar	7 10th	******************	19 48 19 48
	Plugging comme	encea eted	Januar	7 24th	,	1948
	Reason for aban	donment of we	ll or producing	formation	***************************************	,
*						ore plugging was com-
Locate well correctly on above Section Plat	menced?	Yes				
Name of Conservation Agent who sup						
Producing formation			Botton	аТ	Total Depth of	WellFeet
Show depth and thickness of all water OIL, GAS OR WATER RECORD	,	s.				CASING RECORD
		T	To	Gi-co	Dust To	
Formation	Content	From	То	8 5/8	200 t	Pulled Out
				5 1/2"	3671'	20021
•					••••••	
		1				1
		,	1			
	,					
to 251. Dumped 25 sa	cks cement for	cap.				
					, c'	
				1.5	<u> </u>	
		,		700		
						? <u>1049</u>
Correspondence regarding this w	vell should be addressed	Box	. Holden	f this sheet)	*	4-27-4
STATE OF Oklahoma	COUN	TY OF	Tulsa		ag	TO ME TO THE STATE OF T
J. L. Keefe						he above-described well.
being first duly sworn on oath, says: described well as filed and that the se	That I have knowledge	ge of the facts,	statements, ar			
		(Signature)	7,	Bax	440	July Of
SUBSCRIBED AND SWORN TO before	e me this 26th	day of	PA	pril	address) 19	48
My commission expires.	31-51			ua III		Notary Public.
,		22-237	1-41	JUNETUL	1	

SESESW

Cement 150 Sx 100 Sx

Sec. 4 Twp. 6 Rge. 22 County: Graham, Kansas

Top Topeka Lime - 3284 Lansing K.C. - 3508

Wilcox Oil Co. Rouback, Hannah, #1

Total Depth: 3673' Comm: 8/24/47 Comp: 9.8/47

Casing 10 Jts. 8 5/8" Set at 200' 116 Jts. 5½" Set at 3671'

Formation: Depth:

Surface Clay, Skale	.301
Sand	40
Sand & Shale	180
Shale	200
Shale & Shells	350
Shale	555
Sand	585
Shale & Shells	915
Shale & Sand	935
Sand	1080
Shale & Sand	1205
Skale, Shells & Sand	1460
Shale & Shelle	1485
Sand	1670
Red Bed, Shale & Shells	1790
Shale & Red Bed	13232
	1880
Shale & Shells	1929
Shale & Shells Anhydrite	1929 1990
Shale & Shells Anhydrite Shale & Shells	1929 1990 2290
Shale & Shells Anhydrite Shale & Shells Shale & Lime	1929 1990 2290 2310
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime	1929 1990 2290 2310 2350
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Shale & Lime	1929 1990 2290 2310 2350 2915
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Shale & Lime Lime	1929 1990 2290 2310 2350 2915 3066
Shale & Shells Anhydrite Skale & Shells Shale & Lime Lime Shale & Lime Lime Lime Lime	1929 1990 2290 2310 2350 2915 3066 3235
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Shale & Lime Lime Lime Lime & Shale Lime	1929 1990 2290 2310 2350 2915 3066 3235 3320
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Shale & Lime Lime Lime Lime & Shale Lime Lime, Broken	1929 1990 2290 2310 2350 2915 3066 3235 3320 3367
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Shale & Lime Lime Lime Lime & Shale Lime, Broken Lime	1929 1990 2290 2310 2350 2915 3066 3235 3320 3367 3672
Shale & Shells Anhydrite Shale & Shells Shale & Lime Lime Shale & Lime Lime Lime Lime & Shale Lime Lime, Broken	1929 1990 2290 2310 2350 2915 3066 3235 3320 3367

STATE OF KANSAS)

SS

RUSSELL COUNTY)

I hereby certify that the above information is true and

correct to the best of my knowledge.

Subscribed and sworn to before me this 19th day of April 1948

My Comm. Expires 6/17/50

Notary Public

APR 27 1046 14-27-48

PLUGGING
PLE SEC # 14 R 2716
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