

15-065-22311-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

660 N of SE
4620 W of SE

OPERATOR Pan Canadian Petro LOCATION OF WELL NE-NE
LEASE Demuth 41-19 OF SEC. 19 T 6 R 22
WELL NO. #1 COUNTY Graham
FIELD Penn PRODUCING FORMATION LKC

Date Taken 7-24-86 Date Effective _____
Well Depth 4040 PA-3992 Top Prod. Form 3659 Perfs 3800-3820
Casing: Size 4 1/2 Wt. 9.5 Depth 4040 Acid 1975-3-29-86
Tubing: Size 2 3/8 Depth of Perfs 3867 Gravity 38
Pump: Type RWAC Bore 2 x 1 1/4 x 14 Purchaser Koch

Well Status Pumping flowing, etc.

TEST DATA

Permanent X Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 25 MINUTES _____ SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 61.14

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 61.14 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test

WITNESSES:

Gilbert Ballhagen FOR STATE
James Smith FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986
7-29-86