

15065-223/300-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

400 N
560 W

OPERATOR Ritchie Exp Inc LOCATION OF WELL 100'E 9C-9E-9E
LEASE Griffey-18D OF SEC. 18T 6 R 22
WELL NO. 1 COUNTY Graham
FIELD Pen. PRODUCING FORMATION LKC.

Date Taken 10-27-86 Date Effective 12-1-86

Well Depth 3904 Top Prod. Form 3774 Perfs 3774 3778
3782 3786

Casing: Size 4 1/2 Wt. _____ Depth 3877 Acid 1500.

Tubing: Size 2 3/8 Depth of Perfs 3842 Gravity 38.6.

Pump: Type Insert Bore 2 x 1 1/2 x 1 2 Purchaser Koch

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 41

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 41 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test.

WITNESSES:

[Signature] FOR STATE [Signature] FOR OPERATOR _____ FOR OFFSET

NOV 5 1986