

15-065-22309-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

3300 N of SE
4620 W of SE

OPERATOR PanCanadian Petro. LOCATION OF WELL C-9W-NW

LEASE White 12-20 OF SEC. 20 T 6 R 22

WELL NO. # 5 COUNTY Graham.

FIELD Penn. PRODUCING FORMATION LKC.

Date Taken 7-25-86. Date Effective _____

Well Depth 4030
3981-PB Top Prod. Form 4646. Perfs 3814 - 3799

Casing: Size 4 1/2- Wt. 9.5. Depth 4028 Acid 4250-3-25-86

Tubing: Size 2 3/8- Depth of Perfs 3843 Gravity 38

Pump: Type RWAC. Bore 2 x 1 1/4 x 14 Purchaser Koch.

Well Status Pumping.
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 31 MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 49.30

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 49.30 PRODUCTIVITY

STROKES PER MINUTE 8 1/2-

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Initial Test.

WITNESSES:

Gilbert Bathuzan
FOR STATE

James Smith
FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986

7-29-86