

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-22440-00-00  
Spot: W2NESENW Sec/Twnshp/Rge: 19-6S-22W  
3630 feet from S Section Line, 3189 feet from E Section Line  
Lease/Unit Name: JACOBS 22-19 Well Number: 1  
County: GRAHAM Total Vertical Depth: 3950 feet

Operator License No.: 30029  
Op Name: STANDARD OPERATING COMPANY  
Address: 100 S. MAIN STE 415  
WICHITA, KS 67202

Conductor Pipe: Size feet: 3/28.38  
Surface Casing: Size 8.625 feet: 312 w/215 sxs cmt  
Production: Size 4.5 feet: 3949 w/350 sxs cmt  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 10/17/2002 9:00 AM  
Plug Co. License No.: 30029 Plug Co. Name: STANDARD OPERATING COMPANY  
Proposal Rcvd. from: DAVID PAULY Company: STANDARD OPERATING COMPAN Phone: (316) 264-7566

Proposed Plugging Method: Ordered out 200 sxs 60/40 pozmix - 10% gel - 500# hulls - 8 sxs gel.  
D.V. Tool at 2161' w/425 sxs cement.

Plugging Proposal Received By: JAY PFEIFER Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 10/17/2002 12:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Tied onto annulus and pumped 15 sxs cement .  
S.I.P. 1000#.  
Swaged onto 4 1/2" - mixed and pumped 50 sxs cement with 500# hulls, followed by 8 sxs gel.  
Topped with 100 sxs cement.  
Max. P.S.I. 800#. S.I.P. 500#.

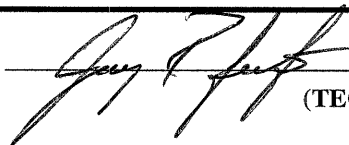
RECEIVED  
OCT 22 2002  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed



(TECHNICIAN)

INVOICED

DATE 10-22-02

INV. NO. 2003060693

Form CP-2/3

OCT 18 2002

PAN CANADIAN-PETROLEUM COMPANY  
DENVER, CO 80202

19-06 -22W  
59'W, C W/2 NE SE NW

#22-19 #1 JACOBS

site: 10-1/4 N & 1 E OF HILL CITY, KS	city: GRAHAM	API 15-065-22440
contr: ABERCROMBIE DRILLING, INC	field: PEN EXT (1/8 W)	
geol: DAN WATTERSON		
fr date 02/26/88	spd date 03/03/88	drng comp 03/08/88
	card issued 06/22/88	last revised 09/20/89


ELV: 2433 KB LOG

tops.....	depth/datum
TOP.....	3438 -1005
B/TOP.....	3520 -1087
HEEB.....	3635 -1202
B/HEEB.....	3640 -1207
TOR.....	3660 -1227
B/TOR.....	3670 -1237
LANS.....	3676 -1243
CONG.....	3930 -1497
PBTD.....	3901 -1468
RTD.....	3950 -1517

IP status:  
D&A, CONG,  
INFO RELEASED: 9/20/89 - WAS TEMP ABD  
NOTE: CORRECTION: 6/22/88 - ORIG FR IN NE SE NW  
CSG: 8-5/8" 312 / 215 SX, 4-1/2" 3949 / 875 SX, MULTI  
STAGE COLLAR AT 2165  
NO CORES  
DST (1) 3810-3840 (LANS I,J), / 15-45-60-90, REC 30'  
SLI OIL SPTD M (CHL 90,000 PPM) ISIP 222# FSIP  
222# IFP 47# -84# FFP 84# -84# IHP 1920# FHP 1899#  
BHT 109 °  
DST (2) 3568-3605 (TOR, W/STR PKR), / 15-45-60-90,  
REC 120' MW, 10' THICK MUD (CHL 1500 PPM) ISIP  
1236# FSIP 1248# IFP 52# -52# FFP 84# -90# IHP  
1805# FHP 1794# BHT 105 °

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WICHITA, KANSAS

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