

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....3.....1.....88
month day year

API Number 15—065-22,440-00-00 *FA*

OPERATOR: License # 8000
Name Pan Canadian Petroleum Co.

SE East
NE SW NW Sec. 19.. Twp. 6... S, Rg. 22.... X West

* Address 600 17th St. 1800 So. Tower
City/State/Zip Denver, Colorado 80202

3630' Ft. from South Line of Section
2970' Ft. from East Line of Section

Contact Person Joe Rusak
Phone 303-825-8371

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330' feet
County Graham

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State 801 Union Center Wichita, Ks. 67202

Lease Name Jacobs 22-19 Well # ~~22-19~~ #1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj. Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation _____ feet MSL
Domestic well within 330 feet: ___yes no
Municipal well within one mile: ___yes no
Depth to bottom of fresh water. 200' _____
Depth to bottom of usable water 1000' 1200'

If OWWO: old well info as follows:
Operator _____
Well Name N/A
Comp Date _____ Old Total Depth _____

Surface pipe by Alternate: 1 ___ 2 _____
Surface pipe planned to be set 300' _____
Conductor pipe required None _____
Projected Total Depth 4100' _____ feet
Formation Arbuckle _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date _____ Signature of Operator or Agent *Joel Z. Pretuljes* Title. Agent for Pan Canadian

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 220 feet per Alt. *(10) 2*
This Authorization Expires 8-25-88 Approved By *PA 2-25-88*

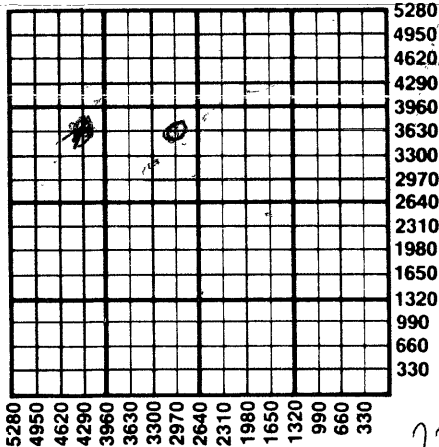
EFFECTIVE DATE: 3-1-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

FEB 25 1988

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238